

District I
P.O. Box 1: 40, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

En State of New Mexico
Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MERIDIAN OIL INC. P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ Reason for Filing Code NW
⁴ API Number 30-025-32765	⁵ Pool Name WEST RED TANK DELAWARE	⁶ Pool Code 51689
⁷ Property Code 16212	⁸ Property Name REDCHECKER 14 FEDERAL	⁹ Well Number NO. 2

II. ¹⁰ Surface Location

UL or lot no. I	Section 14	Township 22S	Range 32E	Lot. Idn	Feet from the 1650'	North/South Line SOUTH	Feet from the 990'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section SAME	Township AS SURF	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/20/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
07440	EOTT ENERGY CORP P.O. BOX 1088 HOUSTON, TX	2814317	O	SEC. 14, T22S, R32E
09171	GPM CORPORATION 4001 PENBROOK ODESSA, TX	2812143	G	SEC. 14, T22S, R32E

IV. Produced Water

²³ POD 2812333	²⁴ POD ULSTR Location and Description SEC. 14, T22S, R32E
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V. Well Completion Data

²⁵ Spud Date 1/3/95	²⁶ Ready Date 1/25/95	²⁷ TD 8905'	²⁸ PBTD 8860'	²⁹ Perforations 8484'-8510'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
17 1/2"	13 3/8" 48#	854'	800 SXS	
12 1/4"	8 5/8" 28#/32#	4550'	1625 SXS	
7 7/8"	5 1/2" 17#	8905'	1075 SXS	

VI. Well Test Data

³⁴ Date New Oil 1/19/95	³⁵ Gas Delivery Date 1/20/95	³⁶ Test Date 2/7/95	³⁷ Test Length 24 HRS.	³⁸ Tbg. Pressure 260	³⁹ Csg. Pressure 0
⁴⁰ Choke Size 24/64"	⁴¹ Oil 304	⁴² Water 2	⁴³ Gas 373	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
DONNA WILLIAMS

Title:
REGULATORY ASSISTANT

Date:
2/13/95

Phone:
915-688-6943

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
GARY WINK
Title: FIELD REP. II

Approval Date:
FEB 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RECEIVED

FEB 16 1966
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OFFICE