

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS NEW MEXICO 88240
FORM 3160-5
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL
SEC. 14, T22S, R32E

5. Lease Designation and Serial No.

NM 94096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

REDCHICKER 14 NO. 2
FEDERAL

9. API Well No.

30-025-32765

10. Field and Pool, or exploratory Area

WEST RED TANK DELAWARE

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

CASING INFORMATION

RECEIVED
FEB 17 1995
OIL CONSERVATION DIVISION
DEPT. OF THE INTERIOR
WASHINGTON, D.C.
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/3/95: SPUD. DRLD A 17 1/2" HOLE TO 854'. RAN 19 JTS OF 13 3/8" 48# H-40 CSG AND SET @ 854'. USED FOUR CENTRALIZERS. CMTD W/LEAD: 600 SXS 'C' + 4% GEL + 2% CACL2 + .25 PPS FLOCELE, TAIL W/200 SXS 'C' + 2% CACL2 + .25 PPS FLOCELE. CIRC CMT TO SURF. WOC 18.25 HRS.

DRLD A 12 1/4" HOLE TO 4550'. RAN 113 JTS OF 8 5/8" 28#/32# K-55 CSG AND SET @ 4550'. USED 16 CENTRALIZERS. CMTD W/2 STAGES: LEAD W/400 SXS 'C' LITE + 9 PPS SALT + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE, TAIL W/250 SXS 'C' + 2% CACL2. CMT W/750 SXS 'C' LITE + 9 PPS SALT + .25 PPS FLOCELE, TAIL W/250 SXS 'C' + 2% CACL2. CIRC TO SURF. WOC 20.5 HRS.

DRLD A 7 7/8" HOLE TO 8905'. RAN 200 JTS OF 5 1/2" 17# K-55/N-80 LTC CSG AND SET @ 8905'. USED 20 CENTRALIZERS. CMTD IN 2 STAGES: LEAD W/350 SXS 'C' + 2% GEL + .6% HALAD-9 + 3 PPS KCL + .25 FLOCELE. STAGE 2: LEAD W/625 SXS 'H' LITE + 6% GEL + .4 HALAD-9, TAIL W/100 SXS 'H'. DV TOOL @ 7508'. TOC @ 4400. (TS). WOC 6 DAYS.

14. I hereby certify that the foregoing is true and correct

Signed 

Title REGULATORY ASSISTANT

Date 2/13/95

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

1. 1. 1967
OUR OFFICE