

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**CONFIDENTIAL**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

1650' FSL & 2310' FWL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 No. 7

9. API Well No.

30-025-32775

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface, Inter. & Prod. Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors 301. Spud @ 1200 hrs CDT 7/8/95. Drill 14-3/4" hole to 805. TD reached 0815 hrs CDT 7/9/95. Ran 19 jts 10-3/4" 40.5# J-55 ST&C casing. Cmt'd w/ 500 sxs "C" Lite w/ 2% CaCl<sub>2</sub> 12.7 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 204 sxs excess. Total WOC 16 hrs. Tested BOP's to 1000 psi (ok).

Intermediate Casing - Drilled 9-7/8" hole to 4470'. TD reached 0115 hrs CDT 7/14/95. Ran 109 jts 7-5/8" 29.7# N-80 LT&C casing. Cmt'd w/ 1200 sxs "C" Lite w/ 5 pps salt 12.6 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ 250 sxs excess. Total WOC 15 hrs. Cmt compressive strength is in excess of 500 psi in 8 hrs. Test BOP's to 1500 psi.

TD & Production Casing - Drilled 6-3/4" hole to 8734'. TD reached 0400 hrs CDT 7/21/95. Logged well. Ran 195 jts 4-1/2" 11.6# N-80 & J-55 LT&C casing. Cmt'd 1st stage w/ 450 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6376'. Circ'd 35 sxs excess. Cmt'd 2nd stage w/ 530 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down ok. TOC 1775'. CBL ran 7/27/95.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Senior Operations Engineer

Date 8/9/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**RECEIVED**

**AUG 1 8 1995**

**UCL HOBBS  
OFFICE**