

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32777
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State N 008661	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 7	
2. Name of Operator OXY USA Inc. 16696		9. Pool name or Wildcat Eumont Yates 7Rvrs Qn (Oil) 022800	
3. Address of Operator P.O. Box 50250 Midland, TX 79710			
4. Well Location Unit Letter N : 840 Feet From The South Line and 1905 Feet From The West Line Section 2 Township 22S Range 36E NMPM Lea County			
10. Date Spudded 2/17/95	11. Date T.D. Reached 2/21/95	12. Date Compl. (Ready to Prod.) 3/10/95	13. Elevations (DF& RKB, RT, GR, etc.) 3543'
14. Elev. Casinghead ----			
15. Total Depth 3850'	16. Plug Back T.D. 3805'	17. If Multiple Compl. How Many Zones? X	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3554' - 3713' Queen			20. Was Directional Survey Made ---
21. Type Electric and Other Logs Run SLD-CNS-DLL-MSFL-GR			22. Was Well Cored ---

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	398'	12 1/4"	260sx - Circulated	---
5 1/2"	15.5#	3850'	7 7/8"	750sx - Circulated	---

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3470'	3470'

26. Perforation record (interval, size, and number) 1SPF @ 3554-59, 68-72, 79-82, 89-3597, 3601-08, 13-19, 27-29, 43-45, 53-59, 65-75, 83-92, 3695-3700, 04-3713' Total 89 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3554-3713' " " " " w/ 154000# 12/20 sand		AMOUNT AND KIND MATERIAL USED 5000gal 7-1/2% NeFe HCl acid 50000gal 50 Qual KCl & CO2	
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28. PRODUCTION							
Date First Production 3/8/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/13/95	Hours Tested 24	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 610	Water - Bbl. 3	Gas - Oil Ratio 87143
Flow Tubing Press. 70	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 610	Water - Bbl. 3	Oil Gravity - API - (Corr.) 33.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By S. Nichols	
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30. List Attachments C-103, C-104, Logs, Inclination Svy							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Reg. Analyst Date 3/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1463'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1553'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2698'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2865'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3104'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3530'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. Penrose	3652'	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	403	403	Surface Rock				
403	2790	2387	Salt/Anhydrite				
2790	3400	610	Anhydrite/Dolomite				
3400	3850	450	Dolomite				

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