District I PO Box 1900, Hobbs, NM 82241-1900 District II			 E	State of New Mexico Energy, Minerals & Natural Resources Department					Form C-104 Revised February 1C, 1994 Instructions on back			
PO Drawer DD,	Artesia, N	M 88211-971	• 01	OIL CONSERVATION DIVISION					Submit to Appropriate District Office			
District III 1000 Rio Brazos Rd., Aztec, NM 87410					PO Box 2 Fe. NM 8	2088 37504-2088		5 Copies				
District IV AMENDED REP PO Box 2008, Santa Fe, NM \$7594-2008												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
			017891	' OGRID I	Number							
Pogo Pro			ny NOTIF	Y THIS OF	-			¹ Remon for Filing Code				
P.O. Bo>	P.O. Box 10340, Midla			79702-7	'340			NW	NW			
' API Number					f Po	ol Name	Name		⁴ Pool Code			
			West Red	West Red Tank Delaware			R-10776		3/,/27 51689			
' Property Code 9325			Federal	Federal 27 CO			NFIDENTI		4 'Well Number			
II. ¹⁰ S	Surface	Locatio	n									
Ul or lot no.			and the second s			ae North/S	iouth Line	Feet from the				
F	27 225		32E			Nort	th	2310	2310 West Lea			
UL or lot no.	Bottom Section	Hole Lo				the North/South line		E de la constante	from the East/West fine County			
UL OF 164 190.	Section	Township	p Range	Lot Ida	Feet from t	ne Norun/	South Blee	Feet from the	East/West	line County		
¹² Lae Code		ing Method (Connection D	ale ¹⁶ C-1	29 Permit Numbe	ar 1	C-129 Effective	Date	¹⁷ C-129 Expiration Date		
F	Flowi	· · · · · ·	9/4/9	96								
III. Oil a		Transpo			<u> </u>	¹⁴ POD	" O/G	T	N DOD 111 g			
OGRID			•	' Transporter Name and Address			- 0/G	G POD ULSTR and Descrip				
			J			2810						
P. 0. Box				1188, Houston, TX 77252				Federal 27 #1 Battery				
				Gath & Proc Co 217								
921 Sar		21 Sang	ger, Hobbs, NM 88240-4917				Federal 27 #1 Battery					
				00240 4317								
							_}					
		<u></u>										
IV. Prod	uced W	ater	······							· · · · · · · · · · · · · · · · · · ·		
B.	POD					POD ULSTR Los		Description				
2172850				2E Red	Tank 28	Federal #3	3 SWD					
V. Well Completion Data ^u Spud Date ^u Ready Date ^u TD ^u PBTD ^u Perforational									¹⁷ Perforations			
1 1			9/6/96				8682 '		83	77'-88'		
³⁴ Hole Size			31	³¹ Casing & Tubing Size			¹¹ Depth Set		²⁹ Sacks Cement			
14-3/4			10-3/4	10-3/4			805		780 sxs	780 sxs-circ 150 sxs		
9-7/8		7-5/8	7-5/8			4464		1230 sx	s-circ 146 sxs			
6-3/4		4-1/3	4-1/2			8730		1095 sxs-TOC @ 2800'				
	Track D	N - 4 -										
VI. Well	New Oil		Delivery Date		Test Date	¹⁷ Test	Length	# The	Pressure	³⁴ Cag. Pressure		
			4/96 9/9			24 hrs	-)	800		
" Choke Size 25/64" 20		162		" Water	а Gm 204		" AOF		" Test Method Flowing			
" I hereby cer with and that	tify that the the informati	rules of the C	Dil Conservation I ve is true and con	Division have I aplete to the b	been complied est of my	(NSERVA	ים אחוד			
knowledge and Signature:)	,	OIL CONSERVATION DIVISION							
Hamit I Smill						Approved by: Constants of the second						
Barrett L. Smith												
Inde:Senior Operations EngineerDate:9/9/96Phone: (915)682-6822						Approval Date: SEP 1 6 1996						
			in the OGRID as			ous operator						
						•· == • •						
Previous Operator Signature Printed Name Title Date												

JC