

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FWL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 #4

9. API Well No.

30-025-32796

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface, Inter & Prod Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Nabors #301. Spud well @ 1400 hrs CDT 8/9/96. Drilled 14-3/4" hole to 805'. TD reached @ 0615 hrs CDT 8/11/96. Ran 19 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 805'. IFV @ 760'. Howco cmt'd csg w/ 580 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1200 hrs CDT 8/11/96. Recovered 150 sxs excess cmt. WOC 14 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4464'. TD reached 0845 hrs CDT 8/16/96. Ran 109 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4464'. Float collar @ 4417'. Howco cmt'd w/ 1030 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 2245 hrs CDT 8/16/96. Recov 146 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8730'. TD reached @ 2230 hrs CDT 8/23/96. Logged well w/ Schlumberger. Ran 196 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8730'. Float collar @ 8683'. Stage tool @ 6018'. Howco cmt'd 1st stage w/ 510 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Cmt 2nd stage w/ 585 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .3% H322 + .3% H344 @ 15.6 ppg. Plug down @ 0200 hrs CDT 8/27/96. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2800'. CBL ran 8/30/96.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Senior Operations Engineer

Date

9/9/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD  
(ORIG. SCD) DAVID R. GLASS

SEP 23 1996

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM

\*See Instruction on Reverse Side

