

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FWL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 No. 5

9. API Well No.

30-025-32797

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 08 1997

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Spud, Set Surface, Inter
& Prod Csg

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #301. Spud well @ 1800 hrs CST 11/11/96. Drilled 14-3/4" hole to 808'. TD reached @ 2330 hrs CST 11/15/96. Ran 18 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 808'. IFV @ 763'. Howco cmt'd csg w/ 500 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1330 hrs CST 11/16/96. Recovered 170 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4450'. TD reached 0930 hrs CST 11/23/96. Ran 105 jts 7-5/8" 26.40# N-80 csg. Float shoe @ 4450'. Float collar @ 4405'. DV tool @ 3094'. Howco cmt'd 1st stage w/ 400 sxs Halliburton Lite @ 12.4 ppg followed by 100 sx Cl "C" + 2% CaCl₂ @ 14.8 ppg. Drop plug & disp cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 150 sxs excess cmt. Cmt 2nd stage w/ 600 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0900 hrs CST 11/24/96. Recov 30 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8714'. TD reached @ 1700 hrs CST 12/03/96. Logged well Western Atlas. Ran 209 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8714'. Float collar 8667'. Stage tool @ 6312'. Howco cmt'd 1st stage w/ 400 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + . H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages Cmt 2nd stage w/ 500 sxs Cl "C" + 12 pps Gilsonite + 2.4 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Pl down @ 2000 hrs CST 12/05/96. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC 2990'. CBL ran 12/09/96.

14. I hereby certify that the foregoing is true and correct

Signed Robert L. Wright

Title Division Operations Manager

Date 12/31/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: