

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
SUNSET, NEW MEXICO 87004-0137  
FORM APPROVED  
Expires: February 28, 1995  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other		1. LEASE DESIGNATION AND SERIAL NO. NM 70343	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME, WELL NO. DAGGER LAKE '8' NO. 2 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 2310' FEL At top prod. interval reported below		9. API WELL NO. 30-025-32839	
At total depth		10. FIELD AND POOL, OR WILDCAT DAGGER LAKE DELAWARE	
14. PERMIT NO.		DATE ISSUED 1/11/95	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R3E
15. DATE SPUDDED 1/17/95		16. DATE T.D. REACHED N/A	12. COUNTY OR PARISH LEA
17. DATE COMPL. (Ready to prod.) N/A DRY HOLE		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3634'	13. STATE NM
20. TOTAL DEPTH, MD & TVD 5150'		21. PLUG, BACK T.D., MD & TVD PLUGGED	19. ELEV. CASINGHEAD
22. IF MULTIPLE COMPLETIONS, HOW MANY		23. INTERVALS DRILLED BY 10-5150'	25. WAS DIRECTIONAL SURVEY MADE YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* N/A, DRY HOLE (PLUGGED & ABANDONED)		27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 8 5/8"	WEIGHT, LB./FT. 28#	DEPTH SET (MD) 622'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD 375 SXS		AMOUNT PULLED CIRC.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) Dry Hole	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.
GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS 3160(5) PLUGGING REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE REGULATORY ASSISTANT	
DATE		2/13/95	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1080'	
				Salado	1215'	
				Base of Salt	3535'	
				Delaware	4910'	

FILED  
JUN 1 1995  
HOBBS  
OFFICE