State of New Mexico
F y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1900 Rio Brazos Rd., Aziec, NM 87419

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

	1 Ones	retor name a					ION TO	OGRID	Number	
Operator name and Address ARCO Permian							000990			
P.O. Box 1710							³ Reason for Filing Code			
Hobbs, New Mexico 8	38240								NW	
4 API Numb	5 Pool Name							6 Po	ol Code	
30-025-32836	EUMONT YATES SRQ GAS						76480			
⁷ Property Co	8 Property Name						9 Well Number			
001515				W.C. R	OACH					8
II. Surf	face Location	on								
UI or lot no. Section	n Township	Range	Lot. Idn	Feet from the	North/So		Feet from the	- 1	West line	County
M 21	20S	37E	<u></u>	990		<u> </u>	785	l	w	LEA
Botto	m Location	<u> </u>					·			
IL or lot no. Section	n Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/	West line	County
Lse Code P 13 Proc	ducing Method Co		Connection Dat 3/14/95	e 15 C-129	Permit Numbe	r i	C-129 Effecti	ive Date	¹⁷ C-12	29 Expiration Da
II. Oil and Gas	-						,			
18 Transporter OGRID	insporter Na nd Address	me	20 P	20 POD 21 O/G		22 POD ULSTR Location and Description			n	
			00.1	2814642 G		· · · · · · · · · · · · · · · · · · ·				
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²³ POD V. Well Compl	letion Data				LSTR Location		····		29 Pa	fortion
V. Well Compl	letion Data	⁵ Ready Date	i i	²⁷ TD	LSTR Location		scription 28 PBTD	3		rforations
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V. Well Compl	letion Data	5	i i	²⁷ TD	32 De	3607 epth Set	····	3	471-3583 33 Sacks Co	ement
V. Well Compl 25 Spud Date 12-18-95	letion Data	5	3	²⁷ TD	32 De	3607	····	3	471-3583	ement
V. Well Compl 25 Spud Date 102-18-95 30 Hole Sie	letion Data	5	ing & Tubing Si	²⁷ TD	32 Da	3607 epth Set	····	3	471-3583 33 Sacks Co	ement X
23 POD V. Well Compl 25 Spud Date 212-18-95 30 Hole Sie 12-1/4"	letion Data	5	3 ing & Tubing Size 8-5/8"	²⁷ TD	32 Do	3607 epth Set	····	3	471-3583 ³³ Sacks Co 350 S	ement X
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