

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32836

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
ARCO Permian

8. Well No.
8

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

9. Pool name or Wildcat
EUMONT YATES SRQ GAS

4. Well Location
Unit Letter **M** : **990** Feet From The **S** Line and **785** Feet From The **W** Line

Section **21** Township **20S** Range **37E** NMPM LEA County

10. Date Spudded **02/18/95** 11. Date T.D. Reached **02/25/95** 12. Date Compl. (Ready to Prod.) **03/13/95** 13. Elevations (DF & RKB, RT, GR, etc.) **3505' GR** 14. Elev. Casinghead

15. Total Depth **3700'** 16. Plug Back T.D. **3607'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **YATES SRQ** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **COMPENSATED NEUTRON LOG GR-CCL DTD 02/27/95** 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	415	12-1/4	350 SX	SURF
5-1/2"	15.5	3700	7-7/8	850 SX	SURF

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3594'	NA

26. Perforation record (interval, size, and number)
3471-3583', .40 HOLE SIZE, 36 SHOTS

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3471-3583'	3600 GALS 7-1/2% HCL, 226 TO
NS CO2, 294,97	0# 12/20 BRADY, 45,940# 12/2
0 RESIN	

PRODUCTION

28. Date First Production **03-14-95** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **03/21/95** Hours Tested **24** Choke Size Prod'n For Test Period Oil - Bbl. **0** Gas - MCF **195** Water - Bbl. **0** Gas - Oil Ratio **0**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By

30. List Attachments
COMPENSATED NEUTRON LOG GR-CCL DTD 02/27/95

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kellie D. Murrish Printed Name **Kellie D. Murrish** Title **Admin. Asst.** Date **03/22/95**

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates 2625' _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers 2860' _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen 3358' _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1. 1, from to No. 3, from to

2. 2, from to No. 4, from to

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

b. 1. from to feet

c. 2. from to feet

d. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology