District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico rgy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

Tringstorn Resources 0114-6-Ges-Company Medical Company Medical Code Medical M	Box 2088, Santa	,			FOR A	LLOWA	BLE A	ND AU	<b>THOI</b>	RIZAT	ION TO TR	ANSPO	ORT
A provided Water   Producing Method Code   Generation Date   Proposition Date   Proposi											2.0	GRID Nun	nber
A provided Water   Producing Method Code   Generation Date   Proposition Date   Proposi	<del>urlington</del>	Resour	ces	011 & Ga	s Compan	y Me	rid	ian	Vil-	LNC	_		
## APP Number   \$ Pool Code   \$ 30 - 005 32837   Red Tark Bone Spring   \$ 51686   \$ 51686   \$ 1 Property Code   \$ 2 Property Name   \$ 9 Woll Number   \$ 16462   \$ 1646											Res		
Sourface Location   Frequency Name   F				310							<u>Do</u>	wnhole (	
Property Code   Property Name   Property Name   Property Name   Property Name   Property Name   No. 1								5 Pool Na	ne				" Pool Code
Property Code   Property Name   Property Name   16462   Wile Deer '36' State   No. 1	30-025-32837				Red Tank Bone Spring								
Surface Location  Of Loc 100. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/Work line County  Bottom Hole Location  Of lot 00. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/Work line County  Bottom Hole Location  Of lot 00. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/Work line County  Let Cade 15 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Let Cade 15 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Let Cade 15 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Thereporter Number 17 C-129 Expiration D  Thereporter Number 17 C-129 Expiration D  Thereporter Number 18 C-129 Effective Date 17 C-129 Expiration D  Thereporter Number 19 C-129 Expiration D  Therefore Number 19 C-129 Effective Date 19 C-129 Expiration D  Therefore Number 19 C-129 Expiration D  There	7 Prop	perty Co	de				8 ]	Property N	ame				
Decision   Section   Township   Reage   Lot. Idn   Seet from the   North/Scoth Line   Feet from the   1980'   East   Lea	16462						Mule [	eer '30	S' Stat	<u>e</u>	No.		No. 1
Decision   Section   Township   Reage   Lot. Idn   Seet from the   North/Scoth Line   Feet from the   1980'   East   Lea	10	Surfa	ce I	Location									
Bottom Hole Location   Section   Township   Rungs   Lot. Idn   Feet from the   North/South Line   Feet from the   Eas/West line   Country	JL or lot no.				Range	Lot. Idn	Feet fro	m the	North/Sc	uth Line	Feet from the	East/Wes	t line County
Bottom Hole Location   Section   Township   Rungs   Lot. Idn   Feet from the   North/South Line   Feet from the   Eas/West line   Country	$\mathcal{B}$	36		22\$	32E		3	30'	No	rth	1980'	East	t Lea
Loc Tode no. Section Township Range Lot. Idn Feet from the North-South Line Feet from the East-West line County  Loc Code 17 Producing Method Code 14 Gas Commection Date 12 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 18 C-129 Permit Number 18 C-129 Permit Number 19 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 Producing Method Code 14 Gas Commection Date 19 C-129 Permit Number 19 C-129 Effective Date 17 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Effective Date 19 C-129 Expiration D  Loc Code 17 C-129 Exp				Hole Loca	ation								
State   Producing sension close   State   Pumping	JL or lot no.					Lot. Idn	Feet fre	om the	North/So	outh Line	Feet from the	East/Wes	st line County
State   Producing sension close   State   Pumping					1 40		1 15 6	3 120 Per	mit Numbe	. Ic	C-120 Effective	Date	17 C-129 Expiration Da
Transporter	Lse Code	<sup>13</sup> Prod	_		le 14 Gas (	Connection Da	te   13 (	;-129 Pen	mit Mumbe	, i	C-129 Ellective	Date	C-12) Expiration 20
Transporter Name and Address 29 POD 1: O/G 2: POD UISTR Lecelion and Description and Address 2 POD UISTR Lecelion and Description 2814948 Oil Sec. 36, T22S, R32E Unit B  107440 Eott Energy Corporation 2814948 Oil Sec. 36, T22S, R32E Unit B  2814949 Gas Sec. 36, T22S, R32E Unit B  2814950 B, 36, T22S, R32E  2814950 B,							l			L			
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T. Well Test Data  M Date New Oil  So Gas Delivery Date  10/26/96  40 Choke Size  41 Oil  42 Water  43 Gas 1 85  44 AOF  45 Test Method  Pumping  OIL CONSERVATION DIVISION  Approved by:  ONED BY  Title:  FIELD REP. B  Approval Date:  10/28/96  Phone:  915-688-6943			_					9080'			8938'	33.6	
M Date New Oil  35 Gas Delivery Date  36 Test Date  10/26/96  24 hrs  120  70  40 Choke Size  64/64"  58 82  257  210 26H  Pumping  5 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is titte and complete to the best of my knowledge and belief.  Signature:  Onna Williams  Title:  Garage Wilnix  Approval Date:  10/28/96  Phone:  915-688-6943  Approval Date:  Title:  Date:  10/28/96  Phone:  915-688-6943	30 H	Iole Sie			31 Casii	ng & Tubing S	ize	_	32 D	epth Set			Sacks Cement
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Pumping  1 hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and belief.  Printed name:  OIL CONSERVATION DIVISION  Approved by:  CNED BY  Title:  FIELD REP. II  Approval Date:  10/28/96  Phone:  915-688-6943  Titles a change of operator fill in the OGRID number and name of the previous operator  Title Date  Title Date  Title Date													
OIL CONSERVATION DIVISION  Title:  Signature:  Onna Williams  Title:  Signatory Assistant  Date:  10/28/96  Phone:  915-688-6943  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved by:  CANANY WINK  FIELD REP. II  Approval Date:  NOV 06 1936	<sup>40</sup> Choke Si	ze		41 Oil	41	<sup>42</sup> Wat	er	1	43 Gas	35	, TAOF		1 est Method
OIL CONSERVATION DIVISION  On Division have been on purplied with and that the information given above is true and complete to be best of my knowledge and belief.  Signature:  OIL CONSERVATION DIVISION  Approved by:  ONED BY  CARRY WINK  Printed name:  Onna Williams  Title:  Approval Date:  10/28/96  Phone:  915-688-6943  Approval Date:  Title:  Phone:  915-688-6943  Title:  Phone:  Phone:  Printed name of the previous operator  Approval Date:  Title:  Title:  Title:  Phone:  Phone:  Phone:  Phone:  Phone:  Phone:  Phone:  Phone:  Title:  Title:  Title:  Date:  Title:	6A/6A	" ,	+	58	82	_2	5-	,	-210	264			Pumping
Approved by:  Approved by:  Approved by:  CANY WINK  Printed name:  Onna Williams  Title:  Approval Date:  10/28/96  Phone:  915-688-6943  Approval Date:  Title:  Phone:  Pho	46 I bereby cert	ify that t	he rul	s of the Oil	Conservation	n Division have	e been				NSERVATIO	N DIVIS	SION
Signature:  Printed name: onna Williams Title: egulatory Assistant  Date: 10/28/96  Phone: 915-688-6943  Title: FIELD REP. II  Approval Date: NOV 06 1936	complied with a	nd that th	he infe	rmation give	n above is t	itte and comple	ete to	A	l bar				
Printed name:  onna Williams Title:  degulatory Assistant  Date:  10/28/96  Phone:  915-688-6943  Approval Date:  NOV 06 1936  Phone:  915-688-6943	Signature:	- Long			2	<del>/</del>	-	whbrove	· uy.			Ē	
onna Williams Title: egulatory Assistant  Date: 10/28/96  Phone: 915-688-6943  47 If this is a change of operator fill in the OGRID number and name of the previous operator  Approval Date: NOV 06 1936	Printed name:							Title:		- C. S.	13 14 64164.4		
Phone: 915-688-6943  Title Date: 10/28/96  Phone: 915-688-6943		iams							D.				•
Date: 10/28/96 Phone: 915-688-6943  47 If this is a change of operator fill in the OGRID number and name of the previous operator  A Date: 10/28/96 Phone: 915-688-6943	Title:	Accio	+ an	<b>-</b>				Approval	Date:		MOA (	16 199	Ď
10/28/96 915-688-6943  Title Date  10/28/96 915-688-6943					Phone:	015 (00 (	:042						
Title Date							والمسون						
Printed Name Title Date	47 If this is a	change o	foper	ator fill in the	OGRID nu	mber and nam	e of the pr	evious ope	rator				Λ
			D.	ione On-rate	r Signature			Pr	inted Nam	e		Title	