

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32837
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Mule Deer '36' State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Meridian Oil Inc.	8. Well No. No. 1
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	9. Pool name or Wildcat West Red Tank Delaware

4. Well Location Unit Letter B : 330' Feet From The North Line and 1980' Feet From The East Line Section 36 Township 22S Range 32E NMPM Lea County
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) 7/20/96	13. Elevations(DF & RKB, RT, GR, etc.) 3755'	14. Elev. Casinghead
15. Total Depth 9018'	16. Plug Back T.D. CIBP@8750'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8472' -8611' (Delaware)				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	855'	17 1/2"	800 SXS	Circ.
8 5/8"	28#/32#	4697'	12 1/4"	1450 SXS	Circ.
5 1/2"	17#	9018'	7 7/8"	1450 SXS	TOC@4800'

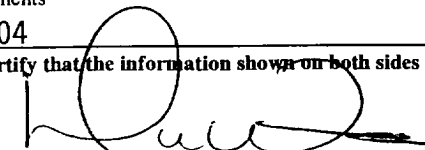
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	8427'	8361'

26. Perforation record (interval, size, and number) 8472' -8611' (1 jspf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8472' -8611'	A w/1500 gls 15% HCL. F w/
		24000 gls Delta Frac + 94000
		lbs Super LC RC sand

28. PRODUCTION							
Date First Production 7/21/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/25/96	Hours Tested 24 hrs.	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl. 91	Gas - MCF 55	Water - Bbl. 91	Gas - Oil Ratio 604:1
Flow Tubing Press. 100	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API-(Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Donna Williams	Title Regulatory Asst	Date 8/11/96

WEST RED TANK DELAWARE SPRING

RS