

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32837

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
MERIDIAN OIL INC.

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter B : 330' Feet From The NORTH Line and 1980' Feet From The EAST Line

Section 36

Township 22S

Range 32E

NMPM LEA

County

10. Date Spudded 4/7/95 11. Date T.D. Reached 4/22/95 12. Date Compl.(Ready to Prod.) 5/3/95 13. Elevations(DF & RKB, RT, GR, etc.) 3755 14. Elev. Casinghead

15. Total Depth 9,018' 16. Plug Back T.D. 8,976' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8816' -8860' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run INCLUDED 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	855'	17 1/2"	800 SXS	CIRC.
8 5/8"	28#/32#	4,697'	12 1/4"	1450 SXS	CIRC.
5 1/2"	17#	9018'	7 7/8"	1450 SXS	TOC@4800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.875"	8769'
						8769'

26. Perforation record (interval, size, and number)
8816' -8860' (96 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>8816' -8860'</u>	<u>A w/1000 gls 7.5% HCL, F w/</u>
	<u>21000 gls 30# XL gel + 90000</u>
	<u>lbs 20/40 NW & LC RC sand</u>

28. PRODUCTION

Date First Production 5/5/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-In) Prod.

Date of Test <u>5/14/95</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>20/64"</u>	Prod'n For Test Period	Oil - Bbl. <u>177</u>	Gas - MCF <u>168</u>	Water - Bbl. <u>6</u>	Gas - Oil Ratio <u>949:1</u>
Flow Tubing Press. <u>250</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>41.2</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

C-102, Inclination report, logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Donna Williams Title Regulatory Asst Date 5/24/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1160'</u>	T. Canyon _____
T. Salt <u>1310'</u>	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>4918'</u>
T. Drinkard _____	T. Bone Springs <u>8709'</u>
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1160'		Anhydrite				
1160	1310		Salt				
1310	4640		Anhydrite				
4640	4918'		Sandstone				
4918	6074		Sandstone				
6074	7101		Sandstone				
7101	8709		Limestone				

RECEIVED
 MAY 20 1963
 OIL & GAS
 OFFICE