

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32837

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
P.O. 51310, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

8. Well No.
No. 1

9. Pool name or Wildcat
Red Tank Bone Spring\

4. Well Location
Unit Letter B : 330' Feet From The North Line and 1980' Feet From The East Line

Section 36 Township 22S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3755

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing jobs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/7/95: Spud. Drd a 17 1/2" hole to 855'. Ran 19 jts 13 3/8" 48# H-40 STC csg and set @ 855'. Used four centralizers. Cmted w/800 sxs 'C'. Circ. to pit. 18 hr

Drld a 12 1/4" hole to 4697'. Ran 103 jts of 8 5/8" 28#/32# K-55 BTC/LTC and set @ 4697'. Used 16 centralizers. Cmted 2 Stages: Lead w/400 sxs 'C' + 9 pps salt + 5 pps gilsonite, tail w/250 sxs 'C' + 2% CaCl2. 2nd stage: Lead w/600 sxs 'C' + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ. to pit. 15 1/2 hrs

Drld a 7 7/8" hole to 9018'. Ran 203 jts 5 1/2" 17# K-55 LTC csg and set @ 9018'. Cmted w/1450 sxs 'H' + 50% PozmixA + 2% Bentonite + .64% Halad-9 + 3 pps KCL + .25 pps flocele. TOC@4800' 3 days

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Regulatory Assistant DATE 5/24/95

TYPE OR PRINT NAME Donna Williams

TELEPHONE NO. 915-688-6943

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 31 1995

CONDITIONS OF APPROVAL, IF ANY: