State of New Mexico Erry, Minerals & Natural Resources Department

District I PO Box i980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

1/24/95

District IV

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED	REPORT
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APPLIC	AHUN	FUK P	RIVILL	IO DKII	LL, KE-EN	HER, DE	EPEN,	PLUGBA	CK, C	OK ADI	) A ZUNE	
<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number			
MERIDIAN OIL INC.									26485			
P.O. Box 51810									3 A	PI Number		
Midland, TX 79710-1810								3	30-0 25-32837			
	perty Code	<del></del>				Property Name				6	Well Number	
16462 MULE					MULE	DEER '36' STATE NO. 1						
<sup>7</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from			Feet from the East		st/West line	County	
B_	36	225				330' NORTH		1980'		EAST	LEA	
Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range Lot. Idn		Feet from	the North/S	North/South Line I		e Eas	st/West line	County	
						, 1		10 5				
		9 Proposed	Pool 1					10 Propos	ed Pool 2			
	RED	TANK BO	NE SPRIN	<u> </u>		<u>.</u>						
11 Work T	vne Code	1 12	Well Type	Code	13 Cable	Potery	141 69	se Tune Code		15 Ground 1	Level Elevation	
11 Work Type Code			Well Type Code		Cable	Rouny	<sup>14</sup> Lease Type Code			- Glound Level Elevation		
16.34	14:-1-		OIL		<del></del>	ARY	10	STATE				
<sup>16</sup> Multiple		17 Proposed Depth		<sup>18</sup> Form	auons	19	Contractor		<sup>20</sup> Spud Date			
NO 9100'				BONE SPRING UNDECIDED				UPON APPROVAL				
				<sup>21</sup> Propo	sed Casing a	nd Cement Pr	ogram					
Hole Size Casing Size Casing weight/fo			weight/foot	Setting Depth Sacks of Cemer		ement	t Estimated TOC					
17 1/2"		13	13 3/8"		48#	850'		800 SXS		CIRC		
12 1/4"		+	8 5/8" 2		#/32#	4600		1600 SXS		CIRC.		
7 7/8"		5	1/2"		17#	9100'		1500 SXS		TOC@4400' +/-		
		<u> </u>	<del></del>							<del> </del>	·	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary  13 5/8" 1.5m PSI WP BOP W/ROTATING HEAD INSTALLED ON THE 13 3/8" CSG. 11" 3m PSI WP BOP W/ROTATING HEAD TO BE INSTALLED ON THE 8 5/8" CSG.  Permit Expires & Months From Approval.												
Date Un	less Dri	Hing Ur	iderway 									
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION								
Signature:				Approved by: ORIGINAL SIGNED BY JERRY SEXTON								
Printed name: DONNA WILLIAMS				Title: DASTRICT I SUPERVISOR								
Title: REGULATORY ASSISTANT				Approval Date JAN 2 7 1005 Expiration Date:								
Date:	ate: Conditions of Approval:											
1/24/95	1/24/95 915-688-6943 Attached											