

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	CONFIDENTIAL	5. Lease Designation and Serial No. NM-69376
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL, Section 27, T22S, R32E		8. Well Name and No. Federal 27 #6
		9. API Well No. 30-025-32842
		10. Field and Pool, or Exploratory Area Red Tank Delaware West
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Inter., & Prod. Csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 0900 hrs CDT 10/9/95. Drilled 14-3/4" hole to 825'. TD reached 0715 hrs CDT 10/11/95. Ran 20 jts 10-3/4" 40.5# J-55 ST&C csg. Cmt'd w/ 400 sxs "C" Lite w/ 2% CaCl₂ 12.7 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 140 sxs excess. Total WOC 11 hrs. Tested BOP's to 1000 psi (ok).

Intermediate Csg - Drilled 9-7/8" hole to 4440'. TD reached 1300 hrs CDT 10/15/95. Ran 113 jts 7-5/8" 29.7# N-80 & J-55 ST&C csg. Cmt'd w/ 1100 sxs "C" Lite w/ 5 pps salt 12.6 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ 27 sxs excess. Total WOC 19 hrs. Cmt compressive strength is in excess of 500 psi in 8 hrs. Test BOP's to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8700'. TD reached 0815 hrs CDT 10/23/95. Logged well. Ran 195 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. Cmt'd 1st stage w/ 470 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6325'. Circ'd 65 sxs excess. Cmt'd 2nd stage w/ 530 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down ok. TOC 2358'. CBL ran 10/30/95..

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 11/21/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: