

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 990' FWL, Section 27, T22S, R32E

N.M. OIL CORP.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 27 No. 6

9. API Well No.
30-025-32842

10. Field and Pool, or Exploratory Area
W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request permission to alter hole size and casing size for the above mentioned well. All other items on the APD will remain as applied for. These changes will help our economics and have no adverse effects on production. New plans are detailed below.

Depth	Hole Size	Casing Size	Casing Wgt	Cmt Volume Est Top	Mud Wgt & Type
800'	14-3/4"	10-3/4"	40.50 J	600 sks-circ	8.4 ppg FW w/ sweeps
4500'	9-7/8"	7-5/8"	26.4 J&N	1100 sks-circ	10.0 ppg Brine wtr w/ sweeps
9000'	6-3/4"	4-1/2"	11.60 J&N	1000 sks TOC 3500'	8.4 ppg FW w/ sweeps

14. I hereby certify that the foregoing is true and correct.

Signed

Title Division Operations Manager

Date 9/27/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date 11/6/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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