

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HORRIS, NEW MEXICO 88240  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**CONFIDENTIAL**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL, Section 35, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 25

9. API Well No.

30-025-32851

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set Surface Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Nabors #353. Spud @ 0200 hrs CST 02/09/95. Drilled 17-1/2" hole to 804'. TD reached 1830 hrs CST 02/09/95. Ran 18 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 804'. IFV @ 758'. Howco cmt'd casing w/ 750 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0030 hrs CST 02/09/95. Recovered 300 sx excess cement. WOC 11-1/2 hrs. Cement has a compressive strength over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

15 1995

SJS

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Senior Operations Engineer

Date

April 27, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

[illegible]