

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1 CONS. COMMISSION

FOR APPROVED

OMB NO. 1001-240

EST. 10-21-1991

DESIGNATION AND SERIAL NO.

NM-2379

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7040

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 330' FEL, Section 35, T22S, R32E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

1/31/95

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington A Federal No. 25

9. APIWELLNO.

30-025-32851

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 35, T22S, R32E

12. COUNTY OR PARISH

Lea County

13. STATE

NM

15. DATE SPUDDED 2/9/95 16. DATE T.D. REACHED 2/28/95 17. DATE COMPL. (Ready to prod.) 4/15/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3742' GR 19. ELEV. CASINGHEAD 3741'

20. TOTAL DEPTH, MD & TVD 10,028' 21. PLUG. BACK T.D., MD & TVD 9680' (CIBP) 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-10,028' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8498'-8534' Delaware (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL-CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	804'	17-1/2	950 sxs-circ 300 sxs	
8-5/8	32#	4655'	11	1600 sxs-circ 150 sxs	
5-1/2	17#	10028	7-7/8	1638 sxs-TOC @ 3800'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8678	

31. PERFORATION RECORD (Interval, size and number)

8498'-8534' (72 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8498'-8534'	Acdz w/ 1000 gals 7-1/2% HCl
	Frac w/ 50100# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/20/95		Pumping 1-1/2" insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
4/26/95	24	---	→	34	36	230	1058:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
---	---	→	34	36	230	40.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Butch Smith

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, C-104, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Operations Engineer

DATE April 27, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Basal Anhydrite	4563	10g
Delaware Lime	4862	10g
Bell Canyon	4940	10g
Cherry Canyon	5721	10g
Brushy Canyon	6950	10g
Bone Spring	8695	10g