

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1000

Budget Bureau No. 1004-0137

Albuquerque, NM 87103, 1985

RECEIVED  
CORRECTED REPORT

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL

GAS

WELL ☒

WELL ☐

Oct 23 5 09 AM '95  
DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

WELL ☒

OVER ☐

EN ☐

BACK ☐

RESVR. ☐

OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 810' FSL & 2105' FWL, UNIT LTR 'N'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

4-11-95

16. Date T.D. Reached

5-5-95

17. DATE COMPL. (Ready to prod.)

8-1-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GL 6975

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6990

21. PLUG, BACK T.D., MD & TVD  
6830'

22. IF MULTIPLE COMPL.,  
HOW MANY\* 1

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\*

6320 - 6619 TUBB  
5800 - 6207 BLINBRY

25. WAS DIRECTIONAL  
SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, L.B./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pulled |
|-------------|------------------|----------------|-----------|------------------|---------------|
| 8 5/8       | 24#              | 1500'          | 12 1/4    | 920 SX           |               |
| 5 1/2       | 15.5#            | 6990'          | 7 7/8     | 1325 SX          |               |
|             |                  |                |           |                  |               |
|             |                  |                |           |                  |               |

29. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 5750'          |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

33.\* PRODUCTION

|                                  |                    |                                                                                    |                            |                    |                    |                                         |                       |
|----------------------------------|--------------------|------------------------------------------------------------------------------------|----------------------------|--------------------|--------------------|-----------------------------------------|-----------------------|
| DATE FIRST PRODUCTION<br>8-18-95 |                    | PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)<br>PUMPING |                            |                    |                    | WELL STATUS (Producing or<br>PRODUCING) |                       |
| DATE OF TEST<br>8-28-95          | HOURS TESTED<br>24 | CHOKE SIZE                                                                         | PROD'N. FOR<br>TEST PERIOD | OIL -- BBL.<br>61  | GAS -- MCF.<br>477 | WATER -- BBL.<br>0                      | GAS-OIL RATIO<br>7819 |
| FLOW. TUBING PRESS.              | CASING PRESSURE    | CALCULATED<br>24-HOUR RATE                                                         | OIL -- BBL.<br>61          | GAS -- MCF.<br>477 | WATER -- BBL.<br>0 | OIL GRAVITY-API (CORR.)<br>38.8         |                       |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

TOM LENTZ

35. LIST OF ATTACHMENTS

SUBMITTED TO CORRECT ITEM 17 - DATE COMPLETED.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPECIALIST DATE 10-19-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill--stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut --in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS  |             |                  |
|-----------|-----|--------|-----------------------------|-------------------|-------------|------------------|
|           |     |        |                             | NAME              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | YATES             | 2688        | +849             |
|           |     |        |                             | 7 RVRS            | 2928        | +587             |
|           |     |        |                             | QUEEN             | 3517        | +20              |
|           |     |        |                             | PENROSE           | 3664        | -127             |
|           |     |        |                             | GRAYBURG          | 3849        | -312             |
|           |     |        |                             | SAN ANDRES        | 4074        | -537             |
|           |     |        |                             | GLORIETA          | 5338        | -1801            |
|           |     |        |                             | B1T               | 5739        | -2202            |
|           |     |        |                             | Blincyby Marker   | 5814        | -2277            |
|           |     |        |                             | B1B               | 5928        | -2373            |
|           |     |        |                             | B2T               | 5956        | -2401            |
|           |     |        |                             | B2B               | 6015        | -2460            |
|           |     |        |                             | B3T               | 6037        | -2482            |
|           |     |        |                             | B3B               | 6110        | -2555            |
|           |     |        |                             | B4T               | 6142        | -2587            |
|           |     |        |                             | B4B               | 6212        | -2657            |
|           |     |        |                             | B5T               | 6248        | -2693            |
|           |     |        |                             | TUBB              | 6310        | -2773            |
|           |     |        |                             | DRINKARD          | 6599        | -3062            |
|           |     |        |                             | Drinkard Porosity | 6748        | -3211            |
|           |     |        |                             | ABO               | 6891        | -3354            |