Form 3160-5 (August 1999)	t n DEPARTMENT	ED STATES 1525 T OF THE INTE HO AND MANAGEMEN AND REPORTS proposals to drill of	ON WELLS r to re-enter an	on, District	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMM 81633 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side	<u> </u>	7. If Unit or CA/Agreement, Name and/or 1
Type of Well Z Oil Well Oil Well EOG Resour Sa. Address	ræs Inc.		3b. Phone No. (<i>include ar</i> 915 686 3689	rea code)	 8. Well Name and No. Checkerboard 23 Fe deral #13 9. API Well No. 30-025-32864
			10. Field and Pool, or Exploratory Area Red Tank; (Bone Spring) Red Tank; Delaware, West 11. County or Parish, State Lea NM		
12.	CHECK APPROPRIATE	BOX(ES) TO INE	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHER DATA
TYF	PE OF SUBMISSION		TYI	PE OF ACTION	
x	Notice of Intent Subsequent Report Final Abandonment Notice	X Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporaril Water Disp	e Other
If the propose Attach the F following co testing has t	sal is to deepen directionally or recomp Bond under which the work will be per ompletion of the involved operations. I	slete horizontally, give s formed or provide the l f the operation results in Notices shall be filed on ction.)	ubsurface locations and mea: Bond No. on file with BLM n a multiple completion or r ly after all requirements, inc	sured and true ver /BIA. Required s ecompletion in a r	posed work and approximate duration thereof tical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 day: ew interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has
8/2/02	Acidized existing perfs Acidized existing perfs				1
8/8/02	Run 2 7/8 tubing and pu	mp to 9796. Tur	n to sales.		- 020. ()("L
8/23/02	Delaware production 5 E Bone Spring production Open perfs 4954-4974, E	22 BOPD 24 MCFP	D 0 BWPD.		TED FOR RECORD
				ES G	ARY GOURLEY OLEUM ENGINEER
Name (Printed	y that the foregoing is true and correct (Typed) Wagner		Title Requla	tory Analyst	
Ste	in Wasner	·	Date 9/13/02		
	THIS	S SPACE FOR FED	ERAL OR STATE OF	FICE USE	
Approved by			Title		Date
certify that the app	roval, if any, are attached. Approval o plicant holds legal or equitable title to e the applicant to conduct operations th	those rights in the subj			I

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3160-4UPITED STATES(August 1999)DEPARTIJT OF THE INTERIORBUREAU OF LAND MANAGEMENT										FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000						
	WEL		PLETION	DR RI	ECOMPLI		EPORT	AND LO	DG		F	5. Lease Ser				
la. Type	of Well	X Oil W	ell [] Gas	Well	Dry	Other						6. If Indian, Allotee or Tribe Name				
b. Type of Completion: New Well X Work Over Deepen Plug Back Diff.Resvr,. Other											7. Unit or Ca	A Agree	ement Name	e and N	ło.	
2. Name of Operator										8. Lease Nar	ne and V	Well No				
	sources In	c.						D1						d 23 Fe	dera	1 #13
3. Addres		امت ا		,			38.	Phone No.			ode)	9. API Well	No.			
	P.O. Box 2267 Midland TX 79702 915 686 3689 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										30-025					
At surface 1650 FNL & 990 FEL, Unit H												0. Field and 1 Red Ta 1. Sec., T., R	nk; B	one Spr	ing	
At top p	orod. interval re	ported bel	ow									Survey or Sec 23	Area , T22	S, R32E		···
At total	depth											2. County or	Parish	13. Stat	e	
14. Date S	Spudded	15. Da	te T.D. Read	hed		16. D	ate Com	pleted				ea 7. Elevation	s (DF	RKB RT	GI)*	
	-] D & A		X Read	ly to Pro					32)	
10 70 11	D 11 1/D		<u> </u>		D 1 0 D		8/ <i>8</i>	/02				3755 GI				
	Depth: MD TVD		080		Back T.D.:	TVD	9	939	20.	Depth	Bridge Pl	-	D VD			
21. Type]	Electric & Othe	r Mechani	cal Logs Rur	(Subm	it copy of ea	ich)				/as well c		X No		Submit analy		
										/as DST :	run [I Survey?			Submit repor		
23. Casing	g and Liner Rec	ord (Repo	rt all strings	set in w	ell)							XNo		es (Submit	copy)	
Hole Size	Size/Grade	Wt.(#ft.)) Top (MI)) Bo	ottom (MD)	Stage Cer		No.of S			ту Vol.	Cement 7	"op*	Amour	nt Pulle	
17 1/2	13 3/8	48		874 Depth				Type of (80		(I	<u>BBL)</u>	CIRC				1
12 1/4	8 5/8	28			4573	r		160		-						
7 7/8	5 1/2	17			0080			175		1		3450'				
24 Tubing	g Record		·····			·										
Size 2 7/8	Depth Set (9796		acker Depth (l	۸D)	Size	Depth Se	t (MD)	Packer D	epth (MI))	Size	Depth Set	(MD)	Packer I	Depth (N	<u>лD)</u>
	cing Intervals					26. Perfo	5. Perforation Record							_l	·	
	Formation		Тор		Bettom		erforated		·····				Holes Perf. Status			,
A) De	elaware Ra	msey	4954		4972		4954-4	1972				= ·		Prod		 T
B)	Delaware H	(-2	8506		8524		8506-8	3524	_					Prod		
<u>C)</u>	Bone Spri	ng	9830		9864		9830-9	864						Prod	acine	<u> </u>
D)											AC:	<u>EPTED</u>	FOR	RECO	RD	
27. Acid,]	Fracture, Treatr	nent, Cem	ent Squeeze,	Etc.								20				
	Depth Interval				/	/		Amount and	d Type of	Material		10-	0 0	0.100		<u> </u>
	8506-8524				/ 2000 c							<u>SEP</u>	23	2002		+
	9830-9864		ACIAI	zea w	/ 3000 g	pal / 1/	28 NE	<u> </u>	••		+					+
									+	GARY ETROLE			,	+		
28. Product	ion - Interval A										<u> </u>	LIBULE		NORMERH	<u> </u>	<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF								<u> </u>			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Status	L	<u></u>	<u> </u>				
	tion-Interval B	1		I	l											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production		- 605 -			
Produced	Date 8/23/02	Tested 24	Production	BBL 5	MCF 24	BBL 63	Gravit	y	Gravity				-002 Pumpi	ing		
Choke Size	Tbg. Press. Flwg. 14/C	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio		Well Status	— I		· · · ·				
(See instructions	and spaces for add	itional data o	n reverse side)	5	24	63	4	800		POW						

•

28b. Producti	on - Interv	al C									
Date First Produced	Test Date B/23/	Hours Tested 24	Test Production	Oil BBL 22	Gas MCF 24	Water BBL 0	Oil Gravity	Gas Gravity	Production Method	umping	
Choke Size open	Tbg. Press Flwg. SI	. Csg. Press.	24 Hr.	Oil BBL 22	Gas MCF 24	Water BBL 0	Gas: Oil Ratio 1091	Well Status PO	1		
28c. Product	tion-Interva	ıl D								<u> </u>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	I		
29. Dispositi	ion of Gas (S	old,used for f	fuel, vented, etc	c.)		Sold	• ··· · · · · ·				
30. Summar	ry of Porou	is Zones (Incl	ude Aquifers):					31. Forma	tion (Log) Markers		
tests, ir		epth interval					ls and all drill-stem lowing and shut-in				
Format	lion	Тор	Bottom		Descri	intions Co	ntents, etc.		Name	Тор	
		10p	Dottoin			ptions, eo.		_		Meas.Depth	
Dela Ran	msey	4954	4972								
Delawar	e K-2	8506	8524								
Bone Sp:	ring	9830	9864								
-	-										
								5			
			L	<u> </u>						l	
32. Addition	nal remarks	s (include plui	gging procedur	'e):							

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	n 6. Core Analysis	7. Other	
34. I hereby certify that the foregoing and attached info	rmation is complete and	correct as determined	from all available records (see attached instructions)*
Name (please print) Stan Wagner		Title	Regulatory Analyst
Signature <u>Itan Wagne</u>		Date	9/16/02
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Secti	on 1212, make it a crin	ne for any person know	wingly and willfully to make to any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4U° "TED STATES(August 1999)DEPARTN JT OF THE INTERIORBUREAU OF LAND MANAGEMENT									FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000									
	WEL		PLETION	IOR	RECO	OMPLET	ION RE	PORT	AND LO	G			5	. Lease Serial N NMNB163				
la. Type o	of Well	ចា ក្រោះ	ell 🗍 Ga	as We	11	Dry	Other						6	If Indian, Allo		Tribe Na	me	
b. Type of Completion: New Well X Work Over Deepen Plug Back Diff. Resvr,. Other											7. Unit or CA Agreement Name and No.				<u></u>			
2. Name of Operator										<u> </u>								
	ources In	c.											8	Lease Name a			lowal	410
3. Address	5							3a,	Phone No.	(includ	le area (ode)] 9	API Well No.		23 F80	erai	#13
	5x 2267 Mi n of Well (Rep					nos with F				686 3	3689		L	30-025-32	2864			
4. Locatio	• -		-			lice with r	ederarreq	lunemen	18).				10	Field and Pool				
	od. interval rej		9 90 FEL	, Un	ат н								11	Red Tank Sec., T., R., M Survey or Are Sec 23, 7	1., or 1 a	Block and		
		L											12	County or Par		13. State		
At total o	lepth		₁ ,											ea		NM		
14. Date S	pudded	15. Da	ate T.D. Re	ached	1			ate Com		-	1		17	. Elevations (I	OF, RI	KB, RT, G	iL)*	
									_		dy to P	roa.		27FF 07				
18. Total E	Depth: MD	1	<u> </u>	19. I	Plug Bac	k T.D.: 1	 4D	8/8	/02	20.	Depth	Bridge	Phy	3755 GL g Set: MD				
	TVD	10	080		5		TVD	9	939		- · r · ·			TVD				
21. Type E	lectric & Othe	r Mechan	ical Logs R	tun (S	ubmit co	py of each	1)			22. V	Vas well	cored?			es (Su	bmit analysi	is)	
											Vas DST		-		<u> </u>	bmit report		
23. Casing	and Liner Rec	ord (Repo	ort all string	s set	in well)]I	Direction	al Survey	?	XNo		s (Submit c	ору)	
Hole Size	Size/Grade	Wt.(#ft.			· · · ·	n (MD)	Stage Cen	nenter	No.of SI	ks. &	Sl	ury Vol.	Т	0				
		48		~ID)		· · ·	Dept	h	Type of C 800			(BBL)	Cement Top* Amount Pulled					
<u>17 1/2</u> 12 1/4	13 3/8 8 5/8	28		<u> </u>				1600			+							
7 7/8	5 1/2	17			100			1755					+	CIRC 3450' TS				
,					100				1755			+	3430 11					
						1							1					
24. Tubing	Record										_		_					
Size	Depth Set (1		Packer Depth	n (MD)) :	Size	Depth Se	t (MD)	Packer D	epth (Mi	D)	Size	_	Depth Set (MI	<u>))</u>	Packer D	epth (MI))
2 7/8 25. Produc	9796						26. Perfo	ration P				<u> </u>						
23. 110duo.	Formation		Тор		Bo	tom		erforated			Size		N	o. Holes		Perf. Stat		
A) De	laware Ra	nsev	495	4		72		4954-4			0120				•	Produ		
	Delaware K		850			24		8506-8								Produ		
C)	Bone Sprij	ng	983	0	98	64	9	9830-9	9864							Produ		
D)													<u>ان</u>	CEPTED	FOF	REC	ORD	
·	racture, Treatr	nent, Cen	nent Squee:	ze, Etc	c.				<u> </u>									
	Depth Interval								Amount and	Type of	f Materi	al		050	0 0	0000		<u></u>
	506-8524					2000 ga								SEP	23	2002		+
9	830-9864		ACLO	lize	aw/	3000 ga	1 / 1/	28 NE	<u> </u>					44				+-
														GARY (+-
28. Producti	on - Interval A		↓									L _		FEINOLEU		NOINEE		
Date First Produced	Test Date	Hours Tested	Test Productio	on I	Oil BBL	Gas MCF	Water BBL	Oil Gravit	y	Gas Gravity	/	Produc	ion	Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.		Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Status						<u>с</u>		
28a. Product	ion-Interval B	L	L					1	I									<u> </u>
Date First Produced	Test Date 8/23/02	Hours Tested 24	Test Productio		Dil BBL 5	Gas MCF 24	Water BBL 63	Oil Gravit	y	Gas Gravity	,	Produc	ion	Method	2005. 000 rianu		7	
Choke Size open	Tbg. Press. Flwg. //C SI	Csg. Press.	24 <u>Hr.</u>		Dil BBL 5	Gas MCF 24	Water BBL 63	Gas: C Ratio	Dil 1800	Well Status	POW					-3		
	1	itian al data	1	<u> </u>		<u> </u>		<u> </u>			1.011							

See instructions and spaces for additional data on reverse side,

28b. Productio	on - Interva	al C											
Date First Produced	Test Date 8/23/ 0	Hours Tested 22 24	Test Production	Oil BBL 22	Gas MCF 24	Water BBL 0	Oil Gravity	Gas Gravity	Production Method	Pumping			
Choke Size open	Tbg. Press. Flwg.		24 Hr. ►	Oil BBL 22	Gas MCF 24	Water BBL 0	Gas: Oil Ratio 1091	Well Status PO					
28c. Product	ion-Interva	1D	•		•					· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Dispositio	on of Gas (S	old,used for f	uel, vented, et	c.)		Sold	L	,I					
30. Summar	y of Porou	s Zones (Inch	ude Aquifers):					31. Forma	tion (Log) Markers				
tests, in	ll important icluding de is and recov	epth interval	prosity and co tested, cushi	ntents the	ereof: Co time too	red interva ol open, f	als and all drill-sten lowing and shut-i	1					
Formati	ion	Тор	Bottom		Descriptions, Contents, etc.				Name Top Meas.Depth				
Dela Ran	nsey	4954	4972										
Delaware	∋ K-2	8506	8524										
Bone Spi	ring	9830	9864										
-	-												
32 Addition	l_	(include pluc	aina procedur		<u> </u>			L					

32. Additional remarks (include plugging procedure):

33	. Circle enclosed attachments:		
	1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report	3. DST Report	4. Directional Survey
	5. Sundry Notice for plugging and cement verification 6. Core Analysis	7. Other	
34	I hereby certify that the foregoing and attached information is complete and c	correct as determined	from all available records (see attached instructions)*
	Name (please print) Stan Wagner	Title	Regulatory Analyst
	Signature Stan Wagner	Date	9/16/02

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