Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division P.O. Box 180 Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

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5. 1	Lease	Serial	No.

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SUNDRY NOTICES AND REPORTS ON WELLS					NM 81633		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well							
X Oil Well	Gas Well	Other		8. Well Name an	nd No.		
2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY					Checkerboard '23' Federal #13 9. API Well No.		
3a. Address 3b. Phone No. (include area code)					30-025-32864		
P. O. Box 51810, Midland, TX 79710-1810 915/688-6906					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					West Red Tank Delaware		
					Red Tank Bone Spring		
1650' FNL & 990' FEL, Section 23, T22S, R32E				11. County or Parish, State Lea Co. New Mexico			
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE				
TYPE OF SUBMISSION	TYPE OF ACTION						
	X Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple	ete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	rily Abandon			
	Convert to Injection	Plug Back	Water Di	sposal			
Bond under which the work will the involved operations. If the o	be performed or provide the Bond N peration results in a multiple comple	lo. on file with BLM/BIA. Req Ition or recompletion in a new	uired subsequent repo interval, a Form 3160	orts shall be filed w	tinent markers and zones. Attach the rithin 30 days following completion of ce testing has been completed. Final rmined that the site is ready for final		
ADMINISTRATIVE ORDE	R DHC-1329						
Burlington Resources intends to acidize both the Delaware and Bone Spring perfs to reduce potential scale damage. Below is the proposed procedure:							
MIRU workover rig. TIH w to +/- 8494'. RU Halliburtor Delaware perfs pumping 25 4000 gal Protex-all scale inh perfs pumping 250 gal Xyler Protex-all scale inhibitor. The	 Test surface lines to 400 gal Xylene, 500 gal treate ibitor. Bleed off any pressine, 500 gal treated 2% KCI 	00 psi. Pump treated 2 ed 2% KCL wtr, 600 g ure. TIH to +/- 9827 L wtr, 600 gal 15% Fe	2% KCL water. gal 15% Ferchek . Move tbg 40' erchek SC acid, 5	Move tubing a SC acid, 500 (9827' to 986 500 gal treated	40' (8494' to 8534') across gal treated 2% KCL wtr, 7') across Bone Spring 12% KCL wtr, 4000 gal		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Maria L. Perez/clg			Γitle Regulat o	ry Technician			
Signature // ///	ris L. Pers]	Date 5-6-98				
	THIS SPACE I	FOR FEDERAL OR STA	TE OFFICE USE				
	SGD.) LES BARYAK		DLEUM ENG	INEER Da	MAY 1 9 1998		
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	le title to those rights in the subject lea	warrant or certify ase which would	•				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.