Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires July 31, 1996

P.O. Box 1980

SI	UNDRY NOTICES AND	REPORTS ON WE		INI COZ4 Fase Seria	и No. NM81633	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, A	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other Instructions on reverse side				7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well						
X Oil Well	Gas Well	Other		8. Well Name ar	nd No.	
2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY					Checkerboard 23 Federal #13  9. API Well No.	
3a. Address  3b. Phone No. (include area code)					30-025-32864	
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012					10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red	Red Tank Bone Spring	
1650' FNL and 990' FEL				West 11. County or Pa	Red Tank Delaware	
Sec. 23, T22S, R32E				· · · · ·	ea County, NM	
12. CHECK	APPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE			
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION					
	X Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Rec	omplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Ten	nporarily Abandon		
	Convert to Injection	Plug Back	Wat	er Disposal		
proposal is to deepen directionally or recomplete' horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLIMPIDA. Required subsequent reports shall be filed within 30 days following completion of the Involved operations results in a multiple completion or recompleted. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Burlington Resources Oil & Gas Company intends to acidize the Delaware and Bone Spring perfs as follows:  MIRU workover rig. TIH w/ 4 ¾ bit, casing scraper, and tubing to ~9930' (old CIBP depth). TIH with sonic hammer and tubing to ~8494'. Acidize Delaware perfs (8494' - 8534') with 250 gallons Xylene, 500 gallons treated 2% KCL water, 600 gallons 15% Ferchek SC acid, 500 gallons treated 2% KCL water, and 4000 gallons Protex-all scale inhibitor. Acidize Bone Spring perfs (8927' - 9867') with 250 gallons Xylene, 500 gallons treated 2% KCL water, 600 gallons 15% Ferchek SC acid, 500 gallons ireated 2% KCL water, and 4000 gallons Protex-all scale inhibitor. TIH with production tubing. Swab well. TIH with pump and rod design. Return well to production.						
14. I hereby certify that the for Name (Printed/Typed) Del	regoing is true and correct. borah Magness		Title Regu	ılatory Assistant		
Signature	Masness		Date 4/24/	/98		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (ORIG. SG	D.) GARY GOURLEY	PETRO	EUM ENC	SINEEF D	MAY 0 5 1998	
Conditions of approval, if any, are atta that the applicant holds legal or equita	sched. Approval of this notice does r	not warrant or certify Offic		· · · · · · · · · · · · · · · · · · ·		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

or fraudulent statement or representations as to any matter within its jurisdiction.