

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Company <i>Meridian Drilling Inc</i>		² OGRID Number 26485
P.O. Box 51810 Midland, TX 79710-1810		³ Reason for Filing Code <i>DHC-1329</i> Downhole Commingling
⁴ API Number 30-025-32864	⁵ Pool Name West Red Tank Delaware	⁶ Pool Code 51689
⁷ Property Code 13136	⁸ Property Name Checkerboard '23' Federal	⁹ Well Number No. 13

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<i>H</i>	23	22S	32E		1650'	North	990'	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
					Same as	Surface			
¹² Lse Code Federal	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	Eott Energy P.O. Box 1188 Houston, Tx	<i>2807578</i>	0	Production goes to battery @ the Checkerboard 23 Federal # 1 location
009171	GPM Corporation 4001 Penbrook, Odessa, Tx	<i>2807579</i>	G	Production facilities located @ battery of Checkerboard 23 Federal # 1

IV. Produced Water

²³ POD <i>2812333</i>	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD 10,080'	²⁸ PBTB 10,034'	²⁹ Perforations 8506' - 8524'
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil <i>9/22/96</i>	³⁵ Gas Delivery Date	³⁶ Test Date 10/4/96	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 280	³⁹ Csg. Pressure 60
⁴⁰ Choke Size 64/64"	⁴¹ Oil <i>25</i> 33	⁴² Water 2	⁴³ Gas <i>44.5</i> 89	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donna Williams

Title:

Regulatory Compliance

Date:

10/25/96

Phone:

915-688-6943

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE BY JERRY SEXTON
DISTRICT SUPERVISOR

Title:

Approval Date:

NOV 21 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date