

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <del>Burlington Resources Oil &amp; Gas Company</del> <i>Meridian Oil Inc</i>		<sup>2</sup> OGRID Number 26485
P.O. Box 51810 Midland, TX 79710-1810		<sup>3</sup> Reason for Filing Code <i>DHC-1329</i> Downhole Commingling
<sup>4</sup> API Number 30-025-32864	<sup>5</sup> Pool Name Red Tank Bone Spring	<sup>6</sup> Pool Code 51683
<sup>7</sup> Property Code 13136	<sup>8</sup> Property Name Checkerboard '23' Federal	<sup>9</sup> Well Number No. 13

II. <sup>10</sup> Surface Location

UL or lot no. <i>H</i>	Section 23	Township 22S	Range 32E	Lot. Idn	Feet from the 1650'	North/South Line North	Feet from the 990'	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the Same as	North/South Line Surface	Feet from the	East/West line	County
<sup>12</sup> Lse Code Federal	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007440	Eott Energy P.O. Box 1188 Houston, Tx	<i>2807578</i>	0	Production goes to battery @ the Checkerboard 23 Federal # 1 location
009171	GPM Corporation 4001 Penbrook, Odessa, Tx	<i>2807579</i>	G	Production facilities located @ battery of Checkerboard 23 Federal # 1

IV. Produced Water

<sup>23</sup> POD <i>2812333</i>	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD 10,080'	<sup>28</sup> PBSD 10,034'	<sup>29</sup> Perforations 9830' - 9860'
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil <i>9/22/96</i>	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date 10/4/96	<sup>37</sup> Test Length 24 hrs	<sup>38</sup> Tbg. Pressure 280	<sup>39</sup> Csg. Pressure 60
<sup>40</sup> Choke Size 64/64"	<sup>41</sup> Oil <i>8</i> 33	<sup>42</sup> Water 2	<sup>43</sup> Gas <i>44.5</i> 89	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i>		<div>OIL CONSERVATION DIVISION</div> <div>Approved by: ORIGINAL SIGNED BY JERRY SEXTON</div> <div>DISTRICT I SUPERVISOR</div>	
Printed name: Donna Williams		Title:	
Title: Regulatory Compliance		Approval Date: <b>NOV 21 1996</b>	
Date: 10/25/96	Phone: 915-688-6943		

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date