Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND DEDORTS ON WELLS

N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 81633

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6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Checkerboard 23 No. 13 2. Name of Operator Federal Meridian Oil Inc. 9. API Well No. 3. Address and Telephone No. 30-025-32864 P.O. Box 51810, Midland, TX 79710-1810 915-688-6943 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) West Red Tank Delaware 1650' FNL & 990' FEL Red Tank Bone Spring_P4/ SEC. 23, T22S, R32E 11. County or Parish, State NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandorment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Downhole Commingling (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9/17/96: Bled well down. TIH to top of fill @ 9698'. TOH Unload hole w/foam air @ 7357'. TIH to top @ 9695'. Cleaned hole to 9731'. 9/18/96: 9/19/96: TIH to top of fish @ 9731'. Drld Drld and worked over fish, drove fish down hole. Circ hole. Chased fish to 9929'. TOH. 1d mill and dc. TIH w/2.85 tbg and set @ 9861.04'. 9/22/96: Finished running rods and turned well to production. DHC1329: West Red Tank Delaware 75% 0il/50% Gas Red Tank Bone Spring 25% 0i1/50% Gas Delaware perfs: 8506'-8524' Bone Spring perfs: 9830'-9860' a. O. hym 14. I hereby certify going is true and correct Title Regulatory Compliance 10/2/96 Signed (This space for Federal or State office use) Approved by Title Conditions of approval, if any: