State of New Mexico Enc. , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

· 19182/ Serve

OIL CONSERVATION DIVISION P.O. Box 2088

RT

1000 Rio Brazos Rd., Aztec, NM 87410							3 CO]					
District IV PO Box 2088, Santa	Fe, NM 875	504-2088			e, NM 8750	. 2000	•			AMI	ENDED REPO	
I.	R	EOUEST	FOR A	LLOWAT	BLE AND	ATITHO	DRIZAT	TION TO T	D A NIC	ימ חמי	r	
						101110	MZA			Number	<u> </u>	
Operator name and Address Meridian Oil Inc.												
P.O. Box 51		<u> </u>				26485 Reason for Filing Code						
Midland, TX						-						
4 A		⁵ Pool Name						Plug Back 6 Pool Code				
30-0	25-32864			t.	Jost Bod Tax	st Dod Tank Dalawana						
	erty Code		West Red Tank Delaware 8 Property Name						51689 9 Well Number			
	13136		Checkerboard '23' Federal						No. 13			
II. 10	Surface	Location							NO. 13			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	om the East/West lin		County	
_ H	23	225	32E		1650'	No.	orth	990	East		Lea	
11	Bottom	Hole Loca		<u> </u>								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	Fast/	West line	County	
					Same as	Surface					County	
12 Lse Code	Code 13 Producing Method C		ode 14 Gas Connection Date					6 C-129 Effective Date		¹⁷ C-	129 Expiration Date	
Federal		owing		/18/95								
III. Oil and	l Gas Tr											
			porter Name Address	3	20 PO	20 POD 21 O/G		22 POD ULSTR Location				
			· · · · · · · · · · · · · · · · · · ·					and Description				
007440 Eott Energy (0280	02807578 0		UT. 0, SEC 23, T22S, R32E				
7.0. DUX 110			nouscon,	. 17								
009171 *	GPM	Corporatio	on .		2007	570	G	UT. O, SEC.	23	T225	D33E	
4001 Penbrook				, Tx	2007	2807579 G						
							9.00					
								i				
						~~~ <i>`````</i>			·····			
					1							
IV. Produce	ed Wate	r										
				²⁴ POD UL	24 POD ULSTR Location and Description							
281233		SEC. 14.	T22S, R3	2E								
V. Well Co 25 Spud Dat			ady Date		27	·····						
			17/96		²⁷ TD			B PBTD		²⁹ Per	forations	
³⁰ Hole Sie] 3		& Tubing Size	10,080	10,080 CI 32 Depth Set		BP@9750			6'-8524'	
									33 Sacks Cement			
17 1/2"				3/8" 48#		874'			800 sxs			
12 1/4"			8 5/8	8" 28#/32#		4573'			1600 sxs			
7 7/8"			5 :	1/2" 17#		10,080			1755 sxs			
									**			
VI. Well Te				· · · · · · · · · · · · · · · · · · ·								
34 Date New Oi] 35	Gas Delivery 1	Date	36 Test Date	37	Test Length	1	38 Tbg. Pressure	<u> </u>	39 C	sg. Pressure	
		5/18/95		5/22/95		24 hrs		100		70		
40 Choke Size	40 Choke Size 41 Oil			42 Water		43 Gas		⁴⁴ AOF		45 To	est Method	
64/64"			21		ļ	93						
46 I hereby certify that the rules of the Oil Conservation Division have been					n		MI CON	CEDYAGY	i			
complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:						Approved by: ORIGINAL SYMMES BY STARY SEXTON BIS MACE I SUPERVISOR						
Printed name:						Title:						
Oonna Williams Tide:						Approved Date.						
Regulatory Compliance						Approval Date: AUG 1 → 1996						
Date: 7/11/96 Phone: 915-688-6943								, 0 1 1000				
47 If this is a chang		τ fill in the OG			ne previous coor	tor						
	•			OI U	brations obets							
Previous Operator Signature						ted Name			Title		Date	