

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

A. OIL CONSERVATION COMMISSION

P.O. BOX 1980, ALBUQUERQUE, NEW MEXICO 87101

HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 NO. 13 FEDERAL	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		9. API WELL NO. 30-025-32864	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT RED TANK BONE SPRING	
14. PERMIT NO.		DATE ISSUED 2/22/95	
15. DATE SPUDDED 2/26/95		16. DATE T.D. REACHED 3/17/95	
17. DATE COMPL. (Ready to prod.) 4/13/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3753' GR	
20. TOTAL DEPTH, MD & TVD 10,080'		21. PLUG, BACK T.D., MD & TVD 10,034'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9830' - 9860' BONE SPRING		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	874'	17 1/2"
8 5/8"	28#/32#	4573'	12 1/4"
5 1/2"	17#	10,080'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.875"	9752'	9752'	
31. PERFORATION RECORD (Interval, size and number) 9830' - 9860' (4 spf - 140 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9830' - 9860'		A W/1500 GSL 7.5% HCL, F W/15600 gls YF135D + 16380 LBS 20/40 ENCO LITE SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/14/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 4/20/95	HOURS TESTED 24	CHOKE SIZE 24"	PROD'N. FOR TEST PERIOD →
OIL - BBL. 60	GAS - MCF. 75	WATER - BBL. 60	GAS - OIL RATIO 1250:1
FLOW. TUBING PRESS. 75	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL GRAVITY - API (CORR.) 40
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY J. Lara	
35. LIST OF ATTACHMENTS 3160-5, INCLINATION REPORT, C104, LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE REGULATORY ASSISTANT	
DATE 5/2/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
0'		940'	REDBEDS	940'	
940'		1333'	ANHYDRITE	1333'	
1333'		4525'	SALT, ANHYDRITE	4525'	
4525'		4845'	ANHYDRITE	4845'	
4845'		8753'	SAND, LIMESTONE, SHALE	8753'	
8753'		9822'	LIMESTONE, SHALE		
9822'		TD	SAND, SHALE		

38.

GEOLOGIC MARKERS

RUSTLER
SALADO
CASTILLE
DELAWARE
BONE SPRING

940'
1333'
4525'
4845'
8753'