(November

## UNITED STATES DE ATMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

N.M. Oi ons. Div Sign FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

	BOKLAC OF LAN	D MANAGEMENT	Hobbs, NM 88 <del>24</del> 1		
SUNDRY NOTICES AND REPORTS ON WELLS				0(207)	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				a maiai, motavo or moo radio	
	TRIPLICATE - Other Ins	tructions on reverse si	de 7.	If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  X Oil Well	Con Well			Well Name and No	
X   Oil Well   Gas Well   Other  2. Name of Operator				Jackalope '24' Federal #1	
BURLINGTON RESOURCES OIL AND GAS COMPANY				API Well No.	
3a. Address 3b. Phone No. (include area code)				30-025-32878	
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10.	Field and Pool, or Exploratory Area	
4. Location of Well (1 ootage.	, Sec., 1., R., IVI., OI Survey I	Description)		Red Tank Bone Spring	
1980' FNL & 1980' FEL, Sec. 24, T22S, R32E			11.	County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI				Lea County, NM	
TYPE OF SUBMISSION	APPROPRIATE BOX(ES) 1			T, OR OTHER DATA	
TITE OF BUDNINGSON	<b></b>	117.	E OF ACTION		
	Acidize	Deepen	Production (Star	rt/Resume) Water Shut-Off	
Notice of Intent	Alter Casing	X Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon	
	Convert to Injection	Plug Back	Water Disposal		
· · · · · · · · · · · · · · · · · · ·					
proposal is to deepen directions  Bond under which the work will  the involved operations. If the c	ally or recomplete' horizontally, give I be performed or provide the Bond operation results in a multiple comp	e subsurface locations and mea No. on file with BLM/BIA. Required eletion or recompletion in a new	sured and true vertical depl pired subsequent reports shall interval, a Form 3160-4 shall	sed work and approximate duration thereof. If the ths of all pertinent markers and zones. Attach the all be filed within 30 days following completion o il be filed once testing has been completed. Fina tor has determined that the site is ready for fina	
6/9/98: TIH w/ 3 7/8" and Set liner top at 84' 6/10/98: Frac'd Bone Sprin PPG, SUP DC. FI 6/11/98: Released HES 4 ½	84; bottom at 8546'. ng perfs 8832' – 8884' wit lushed with 5,746 gals. To 2" liner. TOH. TIH with 8	950'. TIH with HES 4 !  h 15,000 gals pad, 20,0  otal sand: 73,900 lbs.  8500' 2 3/8" N-80 tubir	/2" Stratle liner. Set 00 gals Ramp 1-4 FI	d 4 1/2" casing scraper. packer across perfs 8051' – 8531'. PG, 20/40 SUP DC, 6000 gals 4.6 set 4 1/2" HES liner packer at 8484'.	
6/15/98: TIH with producti	on rods and pump: 2 x 1.5	5 x RHDC x 24 x 6. Re	sturned to production	i.	
14. I hereby certify that the for Name (Printed/Typed) Deb	egoing is true and correct.  oorah Magness	Т	itle Regulatory Co	ompliance Assistant	
Signature Dalsen	L magnes		Date 6-18-98	PETER W. CHESTER	
		FOR FEDERAL OR STAT	TE OFFICE USE	W. CHESTED	
Approved by		Title		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Conditions of approval, if any, are attacthat the applicant holds legal or equitab	ched. Approval of this notice does no le title to those rights in the subject le	ot warrant or certify Office ease which would		ROSWOF LAND	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any interpretations

(Instructions on reverse)

entitle the applicant to conduct operations thereon.

or fraudulent statement or representations as to any matter within its jurisdiction.