Form 3160-5 (November 1994)

"NITED STATES DEPAR'. ENT OF THE INTERIOR P.O. Box 1980

N.M. Oil Conf Division

Budget Bureau No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT Hobbs, NM 88241

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial	No. NM 87265
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					
X Oil Well	Gas Well	Other		8. V/ell Name and	i No.
2. Name of Operator					ope '24' Federal #1
BURLINGTON RESOURCES OIL AND GAS COMPANY 3a. Address 3b. Phone No. (include area code)				9. API Well No.	20.055.0000
3a. Address 3b. Phone No. (include area code) P. O. Box 51810, Midland, TX 79710-1810 915/688-9012				30-025-32878 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Tank Bone Spring	
1980' FNL & 1980' FEL, Sec. 24, T22S, R32E				11. County or Parish, State	
				Le	a County, NM
	APPROPRIATE BOX(ES) T			ORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		·
	Acidize	Deepen	Production	(Star:/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	X Fracture Treat	Reclamation	n	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	;	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	
	Convert to Injection	Plug Back	Water Disp	osal	
proposal is to deepen direction Bond under which the work will the involved operations. If the	ally or recomplete' horizontally, give I be performed or provide the Bond operation results in a multiple comp	subsurface locations and meas No. on file with BLM/BIA. Requi letion or recompletion in a new i	sured and true vertical red subsequent repor nterval, a Form 3160-4	depths of all pertits shall be filed will shall be filed once	approximate duration thereof. If the inent markers and zones. Attach the ithin 30 days following completion of the testing has been completed. Final mined that the site is ready for final
Burlington Resources p	plans to frac the Bone S	Spring perfs as follo	ws:		
MIRU workover rig. T (~8975'). TIH with Ha from 8501' to 8531'. F gals Delta Frac 25 and to PBTD (~8975'). RU with previous pump and	alliburton frac liner, set RU Halliburton and fra 73,400 lbs 20/40 Supe J reverse unit and foam	tting tool and tubing c Bone Spring perfs or DC RC sand. Late a rair unit to establish	s. Set liner to 8832' – 8884 The into fraction	cover Dela I' down 4 ½ ner and rele	ware perforations '2" casing with 41,000 ase. TOH. Clean out
14. I hereby certify that the for Name (Printed/Typed) Del	borah Magness		itle Regulator	y Compliance	Assistant
	THIS SPACE	FOR FEDERAL OR STAT	E OFFICE USE		
	SGD.) GARY GOURLE		LIM ENGINE	E P Da	u Jun 2 4 1889

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

11.8 HN 20 A 8: 43

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