

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND RECORD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 87268	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Division	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		7. URBAN AGREEMENT NO. PO Box 1980 Hobbs, NM 88241	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Jackalope '24' # 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 30-025-32878	
14. PERMIT NO.		DATE ISSUED 3/3/95	
15. DATE SPUDDED 11/30/96		16. DATE T.D. REACHED 3/10/97	
17. DATE COMPL. (Ready to prod.) 3/28/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3703'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9014'	
21. PLUG, BACK T.D., MD & TVD 8975'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8832' - 8884', 8501' - 8531'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Included		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" K-55	36#	863'	12 1/4"
7" K-55	23#	4649'	8 3/4"
4 1/2" K-55/N-80	11.6#	9014'	6 1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	8462'		
31. PERFORATION RECORD (Interval, size and number)			
8832' - 8884' (Bone Spring)			
8501' - 8531' (Delaware)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8531' - 8884'		A w/3000 gls 15% NEFE HCl	
		F w/63,887 gls Delta Frac 25 +	
		174,100 lbs Super LC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/28/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4/27/97	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD OIL - BBL. 85
GAS - MCF. 269	WATER - BBL. 146	GAS - OIL RATIO 3164:1	
FLOW. TUBING PRESS. 320	CASING PRESSURE 40	CALCULATED 24-HOUR RATE OIL - BBL.	GAS - MCF. WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C102, 3160-5, C104, inclination reports, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Compliance	
DATE 5/7/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Sackalope 24 Fed. #1

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flow rate and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
B of Anhydrite	4878'					
Ramsey	4946'					
Cherry Canyon	6019'					
Basal B. Canyon	8388'					
Bone Spring	8697'					
Tresnor	8832'					