Form 3,60-3 (July 1992)

N.M. OIL COMS. COMMISSION

SUBMIT IN TRIPLICATE

OMB NO. 1004-0136

HUNTE ASTAILS CO 882-0 ther instructions on reverse side) DEPARTMENT OF THE INTERIOR

FORM APPROVED Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						s. Lease designation and serial no. NM 87268	
ADDI	LICATION FOR	DEDMIT T		III OD DEEDI	=N	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	RILL X	DEEPEN		ILL OR DEEP	_14	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL NAME OF OPERATOR	GAS OTHER			SINGLE X MULTIF	PLE	8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 24 NO. 3 FEDERAL	
MERIDIAN OIL						9. API WELL NO.	
address and telephone no. O. Box 51810, Midland, TX 79710-1810 915-688-6943						UNASSIGNED 10. FIFLD AND POOL, OR WILDCAT	
	port location clearly and in accor		requireme			RED TANK	
.980' FNL & 1980' FEL						11. SEC., T., R., M., OR BLK	
At proposed prod. zone AME AS SURFACE						SEC. 24, T22S, R32E	
4. DISTANCE IN MILES ANI	D DIRECTION FROM NEAREST TO	WN OR POST OFFICE*				12. COUNTY OR PARISH 13. STATE	
28 MILES WEST	OF EUNICE, NM		16 NO	OF ACRES IN I EASE	12 NO O	LEA NM F ACRES ASSIGNED	
LOCATION TO NEAREST						s well	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980' 8. DISTANCE FROM PROPOSED LOCATION*				OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROT RO						<u> </u>	
1. ELEVATIONS (Show wh	ether DF,RT, GR, etc.)	***				22. APPROX. DATE WORK WILL START* UPON APPROVAL	
3.		PROPOSED CASIN	G AND (CEMENTING PROGRAM	_		
SIZE OF HOLE	GRADE, SIZE OF CASING 13 3/8"	WEIGHT PER FO	ОТ	SETTING DEPTH	800 SX	QUANTITY OF CIEMENT XS 'C' CIRC.	
/ 1/ <u>/</u> 2 1/ <u>/</u> 4"	8 5/8"	28#/32#		4600'	1550		
7/8"	5 1/2"	17#		10,100'	1200		
	!	OPER	OGF	NO. 264	25		
NO HYDROGEN S	SULFIDE	PROP		17-1-07	8		
	NATED POTASH ARE			1100		AND BALL	
CONTACT DEDC	ONL DONNA LITE			3/14/45			
CONTACT PERSO	ON: DONNA WIL 915-688-69		DAIE	D-D25-328	78	STREETING SOL	
NOTICE OF STA	AKING SUBMITTED			0-023- 320	<u>- </u>	FER 7.1 1200-	
					3		
						1 Company	
						TSORE NOW	
N ABOVE SDACE DESCE	DINE PROPOSED PROGRAM:	If proposal is to dea	enen giv	e data on present productive 70	one and prop	osed new productive zone. If proposal is to drill or	
eepen directionally, give p	ertinent date on subsurface locat	ons and measured and	I true ver	tical depths. Give blowout pre-	venter progra	um, if any.	
. /							
SIGNED	hu L		rtle RI	EGULATORY ASSIS	TANT	DATE 1/31/95	
(This space for Federa	l or State office use)					APPROVAL SUBJECT TO	
	•					GENERAL REQUIREMENTS A	
PERMIT NO.	not warrant or certify that the applican	holds level on a militable of	le in ther-	APPROVAL DATE	ld antitle the	SPECIAL STIPULATIONS	
CONDITIONS OF APPR		TWANTS ICKNT OF COURTING (1)	ue to those	rights in the subject lease which won	ис синсе пе ар	Discourse operations thereon.	
	[a]			AREA MANAG	en e	ran et mi	
APPROVED BY			TLE	On Beverse Sise		DATE	

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-10136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operation on an oil and gas lease.