

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL & GAS
P.O. BOX 1980
ALBUQUERQUE, NEW MEXICO 87106-0980
FORM APPROVED
OMB NO. 1008-0040
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 81633	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 NO. 16 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 990' FEL At top prod. interval reported below		9. API WELL NO. 30-025-32885	
At total depth		10. FIELD AND POOL, OR WILDCAT RED TANK DELAWARE West	
14. PERMIT NO.		DATE ISSUED 3/1/95	
15. DATE SPUDDED 4/2/95		16. DATE T.D. REACHED 4/14/95	
17. DATE COMPL. (Ready to prod.) 4/26/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3747' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5,090'	
21. PLUG, BACK T.D., MD & TVD 5,060'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4942' - 4956' Delaware		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	865'	12 1/4"	450 SXS	CIRC
5 1/2"	15.5#	5,090'	7 7/8"	910 SXS	CIRC.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.875"	4857'
						4857'

31. PERFORATION RECORD (Interval, size and number) 4942' - 4956' (4 spf - 60 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4942' - 4956'		A W/1000 GSL 7.5% HCL	

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/1/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 6/11/95	HOURS TESTED 24	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 75	GAS - MCF. 36	WATER - BBL. 41	GAS - OIL RATIO 480:1
FLOW. TUBING PRESS. 100	CASING PRESSURE 60	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY 
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35. LIST OF ATTACHMENTS 3160-5, INCLINATION REPORT, C104, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 	TITLE REGULATORY ASSISTANT
DATE 6/26/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0'		930'	Anhydrite	RUSTLER	930'	
930'		1260'	Salt	SALADO	1260'	
1260'		4516'	Anhydrite	CASTILLE	4516'	
4516'		4834'	Sandstone	DELAWARE	4834'	