

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL
SEC. 23, T22S, R32E

N.M. OIL CORP.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHECKERBOARD 23 NO. 16
FEDERAL

9. API Well No.

30-025-32885

10. Field and Pool, or exploratory Area

RED TANK DELAWARE
West

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Csg reports

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/2/95: Spud. Drld a 12 1/4" hole to 865'. Ran 8 5/8" 28# K-55 BTC csg and set @ 865'. Used four centralizers. Cmted w/lead w/250 sxs 'C' + 4% gel + 2% CaCl2. Tail w/200 sxs 'C' + 2% CaCl2 + .25 pps celloseal. Circ. to surf. WOC 18.25 hrs.

Drld a 7 7/8" hole to 5090'. Ran 5 1/2" 15.5# K-55 LTC csg and set @ 5090'. Used ten centralizers. DV Tool @ 4500'. Cmted in 2 stages: First stage: 110 sxs 'C' + 3% salt + .5% CF-2. 2nd stage: Lead w/700 sxs 'C' Lite + 5% salt + .25 pps celloseal, tail w/100 sxs 'C' neat. Circ to surface. WOC 6 days.

David A. Glass

14. I hereby certify that the foregoing is true and correct

Signed

Title REGULATORY ASSISTANT

Date 6/26/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side