

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32888

32903

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

V. M. HENDERSON

8. Well No.

13

9. Pool Name or Wildcat

Eument Y-SR-20

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter E 1890 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3503'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #404 SPUD 12.250 INCH HOLE @ 3:45 PM 06-19-95. DRILLED TO 770'. TD @ 7:00 PM 06-20-95.
2. RAN 11 JOINTS OF 8 5/8" 24#, WC-50, STC CASING SET @ 425'. RAN 6 CENTRALIZERS.
3. DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). PLUG DOWN @ 11:50 PM 06-19-95. CIRCULATED 55 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 12:15 PM TO 12:45 PM 06-20-95.
5. WOC TIME 12-1/4 HOURS FROM 11:50 PM 06-19-95 TO 12:15 PM 06-20-95. REQUIREMENTS OF RULE 107, OPTION 2:  
1. VOLUME OF CEMENT SLURRY: LEAD 348 (CU. FT.).  
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.  
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.  
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1300 PSI.  
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12-1/4 HOURS.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 6900'. TD @ 12:30 PM 06-24-95.
8. HLS RAN LOG 1: DLT-MSFL FROM 2700' TO 3700'. LOG 2: SDL-DSNL FROM 0-3700'.
9. RAN 11 JOINTS OF 8 5/8" 17# WC-50, STC CASING SET @ 3700'. 5 1/2
10. DOWELL CEMENTED WITH 725 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 10:00 AM 06-25-95. CIRCULATED 231 SACKS.
11. ND. RELEASE RIG @ 2:00 PM 06-25-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SR H TITLE Drilling Operations Mgr.

DATE 7/14/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use) ORIGINAL FILED BY DISTRICT

APPROVED BY DISTRICT TITLE

DATE AUG 16 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ALL INFORMATION  
OLD HOBBS  
OFFICE