

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1700' FNL & 180' FWL, Section 34  
At top prod. interval reported below same  
At total depth same

**CONFIDENTIAL**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 3/30/95  
15. DATE SPUDDED 6/24/95 16. DATE T.D. REACHED 7/6/95 17. DATE COMPL. (Ready to prod.) 7/18/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3626' GR 19. ELEV. CASINGHEAD 3625'

20. TOTAL DEPTH, MD & TVD 8742' 21. PLUG BACK T.D., MD & TVD 8695' 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 10'-8742' CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8376'-8410' Brushy Canyon (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-CNL-CBL

25. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	818'	14-3/4	700 sxs-circ 200 sxs	
7-5/8	29.7#	4520'	9-7/8	1400 sxs-circ 189 sxs	
4-1/2	11.6#	8742'	6-3/4	900 sxs- TOC @ 3674'	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7078	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE (IN.)	AMOUNT AND KIND OF MATERIAL USED
7197'-7210'	26 - .50" dia holes	Acidz w/ 1000 gal 7-1/2% HCl Frac w/ 25,640 16/30 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/15/95		Pumping 1-1/4 insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
8/26/95	24	---	→	33	58	290	1758:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Buck Smith

35. LIST OF ATTACHMENTS  
Logs, C-104, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Operations Manager DATE 9/7/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	4670	log
Bell Canyon	4732	log
Cherry Canyon	5539	log
Brushy Canyon	6793	log
Bone Spring	8618	log