

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. DIV.  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #15

9. API Well No.

30-025-32912

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL & 180' FWL, Section 34, T22S, R32E

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Set Surface, Inter  
& Prod. Csg, TD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Nabors 301. Spud @ 11:45 hrs CDT 6/24/95. Drill 14-3/4" hole to 818'. TD reached 0430 hrs CDT 6/25/95. Ran 20 jts 10-3/4" 40.5# J-55 ST&C casing. Cmt'd w/ 500 sxs "C" Lite w/ 2% CaCl<sub>2</sub> 12.7 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 200 sxs excess. Total WOC 14 hrs. Tested BOP's to 1000 psi (ok).

Intermediate Csg - Drilled 9-7/8" hole to 4520'. TD reached 1430 hrs CDT 6/29/95. Ran 111 jts 7-5/8" 29.7# N-80 & S-95 ST&C casing. DV Tool @ 3375'. Cmt'd 1st stage w/ 200 sxs "C" Lite w/ 5 pps salt 12.6 ppg. Tailed w/ 100 sxs "C" w/ 5 pps salt 14.8 ppg. Cmt 2nd stage w/ 1000 sx Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Circ 189 sxs excess. Total WOC 15 hrs. Cmt compressive strength is in excess of 500 psi in 8 hrs. Test BOP's to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8742'. TD reached 0900 hrs CDT 7/6/95. Logged well. Ran 196 jts 4-1/2", 11.6# N-80 & J-55 casing. Cmt'd 1st stage w/ 430 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6387'. Circ'd 110 sxs excess. Cmt'd 2nd stage w/ 470 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down ok. TOC 3674. CBL ran 7/11/95

14. I hereby certify that the foregoing is true and correct

Signed

*Robert L. Dwyer*  
Title Division Operations Manager

Date 9/7/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side