

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank 34 Federal #15

9. API Well No.
30-025-32912

10. Field and Pool, or Exploratory Area
Red Tank Delaware West

11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1700' FNL & 180' FWL, Section 34, T22S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Intert & Prod. Csg, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

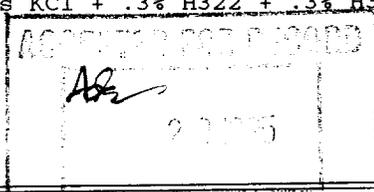
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors 301. Spud @ 11:45 hrs CDT 6/24/95. Drill 14-3/4" hole to 818'. TD reached 0430 hrs CDT 6/25/95. Ran 20 jts 10-3/4" 40.5# J-55 ST&C casing. Cmt'd w/ 500 sxs "C" Lite w/ 2% CaCl₂ 12.7 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 200 sxs excess. Total WOC 14 hrs. Tested BOP's to 1000 psi (ok).

Intermediate Csg - Drilled 9-7/8" hole to 4520'. TD reached 1430 hrs CDT 6/29/95. Ran 111 jts 7-5/8" 29.7# N-80 & S-95 ST&C casing. DV Tool @ 3375'. Cmt'd 1st stage w/ 200 sxs "C" Lite w/ 5 pps salt 12.6 ppg. Tailed w/ 100 sxs "C" w/ 5 pps salt 14.8 ppg. Cmt 2nd stage w/ 1000 sx Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Circ 189 sxs excess. Total WOC 15 hrs. Cmt compressive strength is in excess of 500 psi in 8 hrs. Test BOP's to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8742'. TD reached 0900 hrs CDT 7/6/95. Logged well. Ran 196 jts 4-1/2", 11.6# N-80 & J-55 casing. Cmt'd 1st stage w/ 430 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6387'. Circ'd 110 sxs excess. Cmt'd 2nd stage w/ 470 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down ok. TOC 3674. CBL ran 7/11/95



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Manager Date 9/7/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: