

1980

Hobbs NM 88241

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Checkers "24" Federal

9. API Well No.

30-025-32945

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL &amp; 1980' FEL, Sec. 24, T22S, R32E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> other <u>Spud and Casing Test</u>	<input type="checkbox"/> Dispose Water

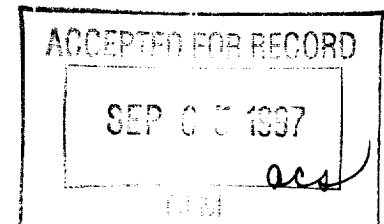
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-20-97 Spud @ 11:30 AM

8-22-97 Ran 19 jts. 13 3/8", 48#, H-40, 8rd, STC, new API csg. w/insert float in collar of first jt. Set @ 843'. Ran centralizers in middle of first jt. and on collars of jts. #2,4,6. Dowell cemented w/905 sks. of Class "C" cmt. containing 2% calcium chloride mixed @ 14.8 ppg, yield 1.34 cu. ft./sk, mixing water 6.30 gals./sk. Plug down to 799' w/650# @ 7:15 PM CST 8-21-97. Cement circ'd. to the pit. (Hole size: 17 1/2"). WOC 12 hrs.

9-1-97 Ran 111 jts. 8 5/8", 32#, J-55, 8rd STC, new API csg. in 11" hole, set @ 4,860'. Ran centralizers in middle of 1st shoe jt. and on collars of jts. #3,5,7,9. Cmt'd w/1,400 sks of Cl. "C" Lite containing 1/4#/sk flocele + 3#/sk. gilsonite + 6% gel + 9% salt mixed @ 12.40 ppg, yield 2.31 cubic feet. Followed by 300 sks. of Cl. "C" Neet containing 2% calcium chloride mixed @ 14.80 ppg., yield 1.34 cubic feet/sk. Mixing water 6.31 gals./sk. Plug down to 4768' w/1800# @ 6:30 AM CST, 8-31-97. Floats held ok. Circ'd 200 sx to the pit. Notified Andy Cortez w/Carlsbad BLM @ 9:00 AM CST 8-31-97 of csg. job. WOC 11 1/2 hrs.



14. I hereby certify that the foregoing is true and correct

Signed

*Brenda Coffman*

Title Regulatory Analyst

Date 09/02/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side