

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONVEYANCE
BOX 1980
40485 NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL, Section 26, T22S, R32E

5. Lease Designation and Serial No.

NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Red Tank 26 Federal No. 9

9. API Well No.

30-025-32947

10. Field and Pool, or Exploratory Area

Red Tank Delaware, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU McGee #1. Spud @ 1745 hrs CDT 5/20/95. Drilled 11" hole to 804'. TD reached 1015 CDT 5/21/95. Ran 18 jts 8-5/8" 32#, J-55 ST&C casing. Cmt'd w/ 395 sxs Lite "C" w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 150 sxs excess. Total WOC 15 hrs. Cement has compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 1000 psi.

David R. Glass

14. I hereby certify that the foregoing is true and correct.

Signed David R. Glass Title Senior Operations Engineer Date 6/26/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side