STEVENS & TULL, INC. P.O. BOX 11005 MIDI AND TX 79702

MIDLAND,	1X/9/02						
New Mexico DW STATE LEA COUN		nit D	6-2	225-3. 30-	5e 025-	660/a 32955	4 660/n°
370	3.70	3/4	1.31	4.86	4.86		
865	4.95	1	1.75	8.66	13.52		
1339	4.74	1	1.75	8.30	21.81		
1856	5.17	1/2	0.88	4.52	22.39		
2329	4.73	1	1.75	8.28	34.62		
2802	4.73	1 3/4	3.06	14.49	49.10		
3276	4.74	4 1/4	7.44	35.25	84.35		
3405	1.29	4 1/4	7.44	9.59	93.95		
3534	1.29	4 1/4	7.44	9.59	103.54		
3577	0.43	4	7.00	3.01	106.55		
3663	0.86	3 1/2	6.13	5.27	111.82		
4050	3.87	2 1/4	3.94	15.24	127.06		

STATE OF TEXAS COUNTY OF COLLIN }

PAULA CARLISLE MY COMMISSION EXPIRES January 11, 1997

Paula Carlisle - Notary Public



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OII. CONSERVATION DIVISION

Santa Fe, New Mexico 87503 Santa Fe, New Mexico New	P.O. Box 1980, Hobbs, NM \$8240	OIL COMSERVA!	LION DIAISION	THE LAW NO	
S. Indicate Type of Lease STATE FEE		310 Old Santa Fe 7	Frail, Room 206		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) New Mexico DW State	P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III		iexico 6/503	5. Indicate Type of Lease STATE FEE	
Type of Well: Other Common Compense Compense	TOO RIO BIRZOS RG., AZIEC, NM 5/410			6. State Oil & Gas Lease No.	
DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Old Will Old Will	SUNDRYNO	TICES AND REPORTS ON V	VELLS		777
New Mexico DW State	DIFFERENT RESI	RVOIR. USE "APPLICATION FOR	PENOR PLUG BACK TO A PERMIT"	7. Lease Name or Unit Agreement Name	
Stevens & Tull, Inc. 3. Address of Operator P. O. Box 11005, Midland Texas 79702 4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Section 6 Township 22S Range 35E NMPM Lea Coum 10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3647 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any propased work) SEE RULE 1103. 5/30/95 Perforate Yates Formation from 3738'-3874'- Selectively w/ 35 holes. 6/1/95 Frac w/ 62,700 gals Borate Gel and 141.00# 16/30 Frac Sand - AIP = 42 RBM	MEIT XX MEIT CYR	ОТНЕЯ		New Mexico DW State	
3. Address of Operator P. 0. Box 11005, Midland Texas 79702 4. Well Location Unit Letter D: 660 Feet From The North Line and 660 Feet From The West Section 6 Township 22S Range 35E NMPM Lea Coum 10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3647 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS OTHER: COMMENCE DRILLING OPNS. PULL OR ALTER CASING OTHER: Perforate Yates Formation 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed word) SEE RULE 1105. 5/30/95 Perforate Yates Formation from 3738'-3874'- Selectively w/ 35 holes. Acidize w/ 2500 gals 15% NEFE HCL. 5/31/95 Swab test w/ show of oil - none economical rate. 6/1/95 Frac w/ 62,700 gals Borate Gel and 141.00# 16/30 Frac Sand - ALP = 42 RPM					
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6/1/95 Frac w/ 62,700 gals Borate Gel and 141.00# 16/30 Frac Sand - AIR = 42 RPM	5/30/95 Perforate Yat Acidize w/ 25	es Formation from 373 30 gals 15% NEFE HCL.	8'-3874'- Selecti	vely w/ 35 holes.	
6/1/95 Frac w/ 62,700 gals Borate Gel and 141,00# 16/30 Frac Sand - AIR = 42 BPM ATP = 2000 PSI. Ready to potential well after load is recovered.	5/31/95 Swab test w/	show of oil - none ec	onomical rate.		
	6/1/95 Frac w/ 62,70 ATP = 2000 PS) gals Borate Gel and [. Ready to potentia	141,00# 16/30 Fra l well after load	ac Sand - AIR = 42 BPM is recovered.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true a	ad complete to the best of my knowledge and	belief.		
SIGNATURE Mohal Myrring TITLE Engineer 6/1/95	SIGNATURE Machael	Imours.	Engineer	6/1/95	
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410	TYPEOR PRINT NAME Michael (015/600 1/10	
(This space for State-Une) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR JUN 07 1	(This space for State Use) ORIGINAL SIGN	ED BY JERRY SEXTON		JUN 07 1	 308

_ mle _

____ DATE ___

CONDITIONS OF AFFROVAL, IF ANY:

APPROVED BY

JUNION 1 1990

RECEIVED

UUD HUBBS OFFICE Submit 3 Copies to Appropriate

State of New Mexico

Form C-103 Revised 1-1-89

	3	DE OF INCM	MICHICA	
Energy,	Minerals	and Natural	Resources	Department

District Office						
DISTRICT I P.O. Box 1980, Hobbs, NM &		SERVATION SERVAT	ON DIVISION 1. Room 206	WELL API NO.	0-025-32955	
DISTRICT II P.O. Drawer DD, Artesia, NM	Santa	a Fe, New Mexi		5. Indicate Type	of Lease	——————————————————————————————————————
DISTRICT III 1000 Rio Brazos Rd., Aziec, N	TM 87410			6. State Oil & G	STATE X es Lesse No.	FEE
(DO NOT USE THIS FOR	ORY NOTICES AND REP IM FOR PROPOSALS TO DRILL ENT RESERVOIR. USE "APPI (FORM C-101) FOR SUCH P	LL OR TO DEEPEN LICATION FOR PE	OR PLUG BACK TO A	7. Lease Name of	r Unit Agreement Name	
1. Type of Well: OIL WELL X	GAS WELL	OTHER		New Mexic	co DW State	
2. Name of Operator Stevens &	Tull, Inc.			8. Well No.		
3. Address of Operator	11005, Midland, T	exas 79702		.1	Wildcat V 1 / 2 5 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
4. Well Location	: 660 Feet From The		660	ነ ገ	West	
_			Line and	Pea Flu	n 10e	Line
Section 6	IOMIRID	vation (Show whether	inge 35E DF, RKB, RT, GR, etc.)	NMPM L	ea 	County
//////////////////////////////////////	Chack Appropriate P.	3647 GR	Natura of Nation De	and an Other	<u> </u>	
	Check Appropriate Bo OF INTENTION TO			SEQUENT F		
PERFORM REMEDIAL WORK	C PLUGANDA	ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PL	ANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDON	MENT
PULL OR ALTER CASING			CASING TEST AND CEI	TV VA		-
OTHER:		·	OTHER: Product	tion Casing		XX
12. Describe Proposed or Comp work) SEE RULE 1103.	pleted Operations (Clearly state a	all pertinent details, c	I und give pertinent dates, incli	uding estimated date	of starting any proposed	
4046 Cello	7/8" hole @ 4050' '. Cement w/ Lead oflake and Tail 23 ulate 82 Sx cement	l - 420 Sx 3 80 Sx 50/50	5/65 POZ "C" + 6 POZ "C" + 2% Ca(5% D20 + 3%	D44 + 1/4"/Sx	
I hereby certify that the information	above if true and complete to the best o	of my knowledge and belt			E /20 /0/	-
SIGNATURE Minho	- Mayora		<u>Engineer</u>		DATE	<u> </u>
	ael G. Mooney			TELEPHONE NO. 9	15/699-1410	
(This space for State Use) APPROVED BY	OhiGINAL SIG GARY WI FIELD REI	NK	P		JUN 05	1995
CONDITIONS OF APPROVAL, IF ANY	:	IIIL			DATE	

RECEIVED

OFFICE

State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 310 Old Santa Fe Trail, Room 206 30-025-32955 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87503 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. 10712 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: New Mexico DW State WELL T WELL X OTHER 2. Name of Operator 8. Well No. Stevens & Tull, Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 11005, Midland, Texas 79702 Wildcat 496032 4. Well Location 660 Feet From The North 660 Unit Letter _ West Feet From The Line 6 **22S** Section 35E Lea Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3647 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB X Surface Casing OTHER:_ OTHER:___ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/18/95 Spud Well @ 6:00 P.M. MST Drill 12 1/4" hole to 370'. Run 85/8"-24#, J-55 new casing and set @ 370'. Cement with 185 Sx Class "C" with 2% CaCl. Circulated 85 Sx cement to surface. WOC 18 hours, Test BOP's to 2000 PSIG - Test was good - begin drilling 7 7/8" hole 5/19/95

	mation above is true and complete to the best of my know		· · · · · · · · · · · · · · · · · · ·		
SIGNATURE 2	chal Injure	/ mre	Engineer		DATE5/30/95
TYPE OR PRINT NAME	Michael G. Mooney			TELEPHONE NO.	915/699-1410
(This space for State Use) APPROVED BY	ORIGINAL SIGNED BY GARY WINK FIELD REP. II				JUN 05 1995
CONDITIONS OF APPROVAL	mr.e		DATE		

OFFICE