Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies State of New Mexico Form C-105 En- J, Minerals and Natural Resources Department Revised 1-1-89 **DISTRICT I** OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-32992 P.O. Box 2088 DISTRICT Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE [DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: GAS WELL DRY OTHER OIL WELL SKELLY "F" STATE COM OTHER b. Type of Completion: PLUG BACK [NEW WELL RES. WORKOVER | DEEPEN | Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 9. Pool Name or Wildcat 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 **EUMONT YATES SEVEN RVRS QN(PRO GAS)** 4. Well Location Unit Letter 1 : 1980 Feet From The SOUTH Line and 800 Feet From The <u>EAST</u> Line LEA COUNTY Section 17 Township 20-S Range 37-E NMPM __ 12. Date Compl. (Ready to Prod.) 14. Elev. Csghead 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 6/26/95 3528' 7/2/95 17. If Mult. Compl. How Many Zones? Rotary Tools Cable Tools 15. Total Depth 16, Plug Back T.D. 18. intervals **Drilled By** 0'-3550' 3494 3550" 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name NO 3208'-3440' 22. Was Well Cored 21. Type Electric and Other Logs Run NO CNL-CCL CASING RECORD (Report all Strings set in well) AMOUNT PULLED WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENT RECORD CASING SIZE 425 11 8 5/8 24# 200 SX CL C, CIR 102 15.5# 3550' 7 7/8 800 SC CL H, CIR 0 5 1/2 **TUBING RECORD** 25 LINER RECORD 24. SACKS CEMENT **SCREEN** DEPTH SET PACKER SET SIZE SIZE BOTTOM TOP 3452 2-3/8" NONE ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3208-3440, 229 HOLES 3208-3440 A\4500G15%,F\255200#12/20,66100 50Q **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - size and type pump) **Date First Production PRODUCINH**

7/24/95 FLOWING Oil - Bbl. Gas - MCF Water - Bbl. Prod'n For Gas - Oil Ratio Hours tested Choke Size Date of Test Test Period 834 0 24 7/24/95 Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

M. Ungle Javila TITLE Clerk SIGNATURE M. Angie Davila TYPE OR PRINT NAME

397-0443 / Telephone No. DeSoto/Nichols 10-94 ver 2.0

8/22/95

DATE

Test Witnessed By

M. D. ELMORE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico		North	Northweste in New Mexico		
T. Anhy	1082	T. Canyon	T Ojo Alamo	T. Penn "B"		
T. Salt	1210'	T. Strawn	T Kirtland-Fruitland	T. Penn "C"		
B. Salt	2350'	T. Atoka	T Pictured Cliffs	T. Penn "D"		
T. Yates	2485'	T. Miss	T Cliff House	T. Leadville		
T. 7 Rivers	2715'	T. Devonian	T Menefee	T. Madison		
T. Queen	3060'	T. Silurian	T Po nt Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	3466'	T. Simpson	T Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	T Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T.		
T. Blinebry		T. Gr. Wash	T Morrison	T.		
T. Tubb	·· = ·	T. Delaware Sand	T. Todilto			
T. Drinkard	·	T. Bone Springs	T. Entrada	T.		
T. Abo	· ·	Т.	T. Wingate	T.		
T. Wolfcamp		Т.	T. Chinle	Т.		
T. Penn		Т.	T. Permian	T.		
T. Cisco (Bough C)		<u>T.</u>	T. Penn "A"	T		
		OIL OR GA	AS SANDS OR ZONES			
No. 1, from 32	08'	to 3440'	No. 3, from	tc-		
No. 2, from		to	No. 4, from	to		
		IMPORTA	ANT WATER SANDS			
Include data on rate	of water inflow	and elevation to which water rose in t	the hole.			
No. 1, from		tc _:	feet			

Include data on rate of water i	nflow and elevation to which w	ater rose in the hole.	
No. 1, from	tc-	feet	
No. 2, from	tc	feet	-
No. 3, from	tc	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0' 1082' 1210' 2350' 2485' 2715' 3060' 3207'	1082' 1210' 2350' 2485' 2715' 3060' 3207' 3466'	1082' 128' 1140' 135' 230' 345' 147' 259'	ANHYDRITE SALT SALT SANDSTONE, DOLOMITE DOLOMITE, SANDSTONE SANDSTONE, DOLOMITE DOLOMITE DOLOMITE DOLOMITE				