District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON  "Operator Name and Address."  "OSKID Number 005073  "ATR Number 10 - 0.5673  "ATR Number 10 - 0.5673  "ATR Number 10 - 0.5673  "ATR Number 10 - 0.5573  "ATR Number 10 - 0.5573  "ATR Number 10 - 0.5573  "Well Number 10 - 0.5573  "Well Number 10 - 0.5573  "Well Number 10 - 0.5573  "Property Code 03107  State J-2  "Surface Location  ULer let no. Section Termship Range Let Ida Foet from the North/Seeth libe Foet from the P90  "Proposed Bottom Hole Location If Different From Surface  ULer let no. Section Termship Range Let Ida Foet from the North/Seeth libe Foet from the East/West libe County  "Proposed Pool I Eunont Yates 7 Rvrs Queen Gas  "West Type Code "Well Type Code Read North Type Code North No 0.5880" Yates/7 Rvrs/Queen No 0.588	PO Box 2088, Sai	nta Fe, NM	87504-2088								AMEN	DED REPORT
CONDCO INC.  10 DESTA DRIVE STE 100W MIDLAND. TEXAS 79705  ** AFN Number 30 - 0.25 - 3.244  ** Preperty Code** 003107  State J-2  ** Surface Location  UL or lot so. Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   Lea    ** Proposed Bottom Hole Location If Different From Surface  UL or lot so. Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   Lea    ** Proposed Bottom Hole Location If Different From Surface  UL or lot so. Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   County    ** Proposed Bottom Hole Location If Different From Surface  UL or lot so. Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   County    ** Proposed Poul 1   "Proposed Poul 2   "Proposed Poul 2   "Proposed Poul 3   "Proposed Poul 4   "Proposed Poul 4   "Proposed Poul 5   "Township   "Proposed Poul 5   "Township   "Proposed Poul 5   "Township   "Proposed Casing and Cement Program  ** West Type Code   "West Type Code   "Cable/Rotary   "Lesse Type Code   "Ground Level Eevation   3537"   "Multiple   "Proposed Depth   "Formation   "Costractor   "Special Level Eevation   No   3680"   Yates/7 Rvr/Queen   NA   6/26/95    ** Proposed Casing Size   Cosing weight/from   Settle Depth   Sects of Cement   Estimated TOC   12-1/4"   8-5/8"   24H   420   350   Surface   12-1/4"   8-5/8"   24H   420   350   Surface   12-1/4"   8-5/8"   24H   420   350   Surface   12-1/4"   11-6H   3680"   960   Surface   12-1/4"   11-6H   12-1/4"   12-1/4"   12-1/4"   12-1/4"	APPLICA	TION	FOR P	ERMIT	TO DRI	LL, RE-EN	NTER, DEE	PEN,	PLUGB	ACK,	OR A	DD A ZONE
AFF Number   AFF			me and Address.	<b>5.</b>				<sup>1</sup> OGRID Number				
Property Code   O3107   State J-2   State J-2   Surface Location   Ide   O3107   State J-2   State J	CONOCO							005073				
Property Code   O33107   State J-2   Sta			•									
State J-2   Surface Location   Section   Tornabilip   Range   Lot Idn   Peet from the   North/Seath Size   Section   Tornabilip   Range   Lot Idn   Peet from the   North/Seath Size   Section   Tornabilip   Range   Lot Idn   Peet from the   North/Seath Size   Section   Tornabilip   Range   Lot Idn   Peet from the   North/Seath Size   Feet from the   East/West Size   Lea								30.025-32994				
"Describe the proposed program. If this applicates is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed dot of the plan outlined in the following attachments:  1. Well to plan outlined in the following attachments:  1. Well to plan outlined in the following attachments:  1. Well to plan outlined in the following attachments:  1. Well to proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  1. Well to proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  1. Well to be simulated in the following attachments:  1. Well to cation & Acreage Dedicates is to be proved to the plan outlined in the following attachments:  2. Center of the proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  3. Center of the plan outlined in the following attachments:  3. Center of the plan outlined in the following attachments:  3. Center of the plan outlined in the following attachments:  4. BDP & Choke Manifold Specifications  4. Describe the interpretation coordinator  5. Center of the proposed buller.  4. Describe the interpretation coordinator  5. Center of the plan outlined in the following attachments:  6. Center of the plan outlined in the following attachments:  7. Describe the proposed buller.  8. Center of the proposed buller.  9. Center of the plan outlined in the following attachments:  9. Center of the plan outlined in the following attachments:  1. Well Location & Acreage Dedication Plat (C-102)  2. Proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  9. Center of the proposed buller.  9. Center of the proposed buller.  9. Center of the proposed buller.  9. Center of the proposed		-			_	* ,	3 Property Name					* Well No.
UL or lot no. 2 22S 36E Lot Ide 2200 North Peat from the 2200 North Peat From the 2200 East Lead  1 Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Ide Feet from the North/Seath line Feet from the East/West line County  1 Proposed Pool I  Eumont Yates 7 Rvrs Queen Gas  1 Work Type Code N Q R S 3537'  1 Work Type Code N Q R S 3537'  2 Proposed Depth Section Township Range Lot Ide Feet from the North/Seath line Feet from the East/West line County  1 Proposed Pool I  Eumont Yates 7 Rvrs Queen Gas  1 Proposed Pool I  Eumont Yates 7 Rvrs Queen Gas  2 Proposed Casing and Cement Program  1 Proposed Casing and Cement Program  2 Proposed Range R	00310	<u> </u>	S	tate J-	2 <del></del>							16
# Proposed Bottom Hole Location If Different From Surface  "Proposed Fool 1  Eumont Yates 7 Rvrs Queen Gas  "West Type Code "Well Type Code "Cable/Retary "Lease Type Code "Ground Level Elevation N Q R S 3537'  "Meltiple "Proposed Depth Yates/7 Rvr/Queen N S 3537'  "Meltiple "Proposed Depth Yates/7 Rvr/Queen N Scale of Ceneral Elevation NO 3680' Yates/7 Rvr/Queen N G/26/95  21 Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Ceneral Estimated TOC 12-1/4" 8-5/8" 24H 420' 350 Surface  1 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive some and proposed new productive mace. Describe the blowest preventiles programs if any. Use additional sheets if seconary.  It is proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  1. Well Location & Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline Permit Expires 6 Months From Approval to the plan outlined of the following attachments:  1. Well Location & Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline Permit Expires 6 Months From Approval Calle Unless Drilling Underway.  1. One simultaneously dedicated to 480-acre nonstandard proration unit (R-5759) with Wells No. 7, 12, 14, & 13.  "I bereby certify that the information given above is true and complete to the best of my two very certify that the information given above is true and complete to the best of my two very and busin."  Promocation of Approval Described Permits Septimen Date:  OIL CONSERVATION DIVISION  Approved by PRIGINAL SIGNED BY  Take: FIELD REP. II  Approved by PRIGINAL SIGNED BY  Take: FIELD REP. II  Approved by PRIGINAL SIGNED BY  Take: FIELD REP. II  Approved by PRIGINAL SIGNED BY  Tools and the proper described by the proper des						<sup>7</sup> Surface	Location					
**Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line Country  **Proposed Pool 1  Eumont Yates 7 Rvrs Queen Gas  **Work Type Code No. OR S. 3537  **Multiple No. 3680' Yates/7 Rvr/Queen NA 6/26/95  **Proposed Depth Yates/7 Rvr/Queen NA 6/26/95  **Proposed Casing and Cement Program  **Ilote Size Casing Size Casing weight/foot Setting Depth Sarks of Cement Estimated TOC 12-1/4" 8-5/8" 24H 420' 350 Surface 12-1/4" 8-5/8" 24H 420' 350 Surface 11-6H 3680 960 Surface  **Describe the blowout prevention program, if any, the additional sheets if secessary.  It is proposed to drill this well vertically through the Queen formation according to the plan outlined in the following attachments:  1. Well Location & Acreage Dedication Plat (C-102)  2. Proposed Well Plan Quitine Society of the Society of the Society of the Society of the United Society of the Plan Outline Society of the Months From Approval Date Unless Drilling Underway.  To be simultaneously dedicated to 480-acre nonstandard proration unit (R-5759) with Wells No. 7, 12, 14, & 15.  **I bereby certify that the information gives above is true and complete to the best of my bounting and the Information gives above the true and complete to the best of my bounting and the Information gives above to true and complete to the best of any bounting and the Information gives above to true and complete to the best of my bounting and the Information gives above to true and complete to the best of my bounting and the Information gives above to true and complete to the best of my bounting and the Information gives above to true and complete to the best of my bounting and proposed by PRIGINAL SIGNED BY GARY WINK  **Proposed Well Fred Rep-6548**  **Out Conservation Division Date: Conditions of Approval: Special proposed Signature Science of Approval: Special proposed Signature Science of Approval: Special proposed Signature Science of Approval: Special proposed Signature	UL or lot so.	Section	Townshi	' I •	Lot Ida		North/South lis				Vest line	
Troposed Pool   Eumont Yates 7 Rvrs Queen Gas   Prest from the   North/Seeth line   Feet from the   Emotive line   County	Н	2 '	225	36E		2200	North	9	790	East		Lea
Troposed Pool   Eunont Yates 7 Rvrs Queen Gas   Prest from the   North/Seuth line   Feet from the   Enact West line   County			8 P	roposed	Bottom	Hole Loca	tion If Diffe	rent I	From Sur	face		
"Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code "Ground Level Elevation 3537"  "Multiple "Proposed Depth "Formation "Contractor "Spud Date 6/26/95  21 Proposed Casing and Cement Program    Itole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC	UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South lis	e Fe	ect from the	East/V	Vest line	County
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Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC	INO	· ———				<u> 1</u>	<u></u>			_	6/2	6/95
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Printed coance: Perry W. Hoover Title: FIELD REP. II  Title: Sr. Conservation Coordinator Approval Date: Expiration Date:  Date: 6/12/95 (Phone: 686-6548)  Conditions of Approval:	l ' /7	11/1/	-  -	Approved by ORIGINAL SIGNED BY								
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Date: 6/12/95 (Phone: A86-6548 Conditions of Approval:	Title: Sr.	vation		Approval Dates 15 CAR Expiration Date:								
	Date: 6/12/95 (915) 686-6548						Conditions of Approval:					



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