

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC 063458

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Warren Blinebry Tubb WF #203

API WELL NO. 32995

30-025-33016

FIELD AND POOL, OR WILDCAT

Warren Blinebry/Tubb O&G

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-20-S, R-38-E

COUNTY OR PARISH
Lea

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ Add Perfs

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS AND TELEPHONE NO. 686-5424

10 Desta Dr., Suite 100W, Midland, Texas 79705 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1330' FSL & 10' FWL, Unit Letter L

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-15-95 16. DATE T.D. REACHED 8-8-95 17. DATE COMPL. (Ready to prod.) 9-26-95 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* GL 3505' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6982' 21. PLUG, BACK T.D., MD & TVD 6760' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5746 - 6004' Blinebry 6418 - 6508' Tubb 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL 27. WAS WELL CORRED Yes - Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5718'	

31. PERFORATION RECORD (Interval, size and number)

5746 - 6004' (added 11-1-95)
6065 - 6308'
6418 - 6508'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-26-95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-20-96	24		→	129	175	685	1360
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→				38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Agent

DATE

3-12-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

