

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE TO BLM Field Office, P.O. Box 1980, Hobbs, NM 88240

N. MEXICO COMMISSION**P.O. BOX 1980****HOBBS, NEW MEXICO 88240**

CORRECTED

5. LEASE DESIGNATION AND SERIAL NO.
LC 063458**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

NOV 2 10 52 AM '95

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
1b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
						DIFF. RESVR. ☐		OTHER ☐	
2. NAME OF OPERATOR CONOCO INC.									
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424									
4. LOCATION OF WEL (Report location clearly and in accordance with any State requirements)* At surface 1330' FSL & 10' FWL, UNIT LTR 'L' At top prod. interval reported below At total depth									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34, T 20S, R 38E									
12. COUNTY OR PARISH LEA									
13. STATE NM									
14. PERMIT NO.									
DATE ISSUED									
15. Date Spudded 7-15-95									
16. Date T.D. Reached 8-08-95									
17. DATE COMP (Ready to prod.) 9-26-95									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3505'									
20. TOTAL DEPTH, MD & TVD 6982'		21. PLUG, BACK T.D., MD & TVD CIBP@6780'/PBTDD@6760'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 6418' - 6508' Tubb / 6065' - 6308' Blinebry	
						25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL	
						27. WAS WELL CORED Yes - Sidewall Cores			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled				
8 5/8	24#	1510'	12 1/4	920 SX - Surface	None				
5 1/2	15.5#	6982'	7 7/8	1325 SX - Surface	None				
29. LINER RECORD									
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8	6469'			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED					32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION 9-26-95		PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump) Flowing				WELL STATU (Producing or Producing)			
DATE OF TEST 10-3-95	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD	OIL -- BBL. 63	GAS -- MCF. 113	WATER -- BBL. 112	GAS-OIL RATIO 1790		
FLOW TUBING PRESS 73	CASING PRESSURE 73	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.) 38.9			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD									
35. LIST OF ATTACHMENTS Logs & deviation report									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		REGULATORY AGENT		DATE		10-19-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Grayburg	4010	4086	Sandstone & Dolomite w/ weak oil show
San Andres	4086	4700	Dolomite w/ oil and gas show
Glorieta	5330	5550	Dolomite w/ weak oil show
Blaine	5710	6330	Dolomite w/ weak to good show
Tubb	6330	6630	Dolomite, Silstone & Sandstone w/ gas show
Drinkard	6800	6870	Limestone & Dolomite w/ weak oil & gas show

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	WU #203 K.B. =	3516'
Base of Salt	2565	(+951)
Yates	2709	(+807)
Seven Rivers	2976	(+540)
Queen	3530	(-14)
Penrose	3678	(-162)
Grayburg	3862	(-346)
San Andres	4120	(-604)
Glorieta	5329	(-1813)
BIT	5706	(-2190)
Blaine	5781	(-2265)
Marker	5816	(-2300)
BIB	5880	(-2364)
B2T	5907	(-2391)
B2B	5951	(-2435)
B3T	6024	(-2508)
B3B	6065	(-2549)
B4T	6133	(-2617)
B4B	6178	(-2662)
B5T	6330	(-2814)
Tubb	6630	(-3114)
Drinkard	6799	(-3283)
Drinkard Porosity	6872	(-3356)
Abo		

ATTACHMENT TO FORM 3160-4

LEASE NO: LC 063458
WELL NAME & NO: WARREN UNIT + BLINEBRY/TUBB WF #203
API NO: 30-025-32995
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF W/ 1 JSPF 4" HSC FROM 6418-29, 36-46, 50-58, 60-73, 88-90, 93-6508' (TUBB).

PERF W/ 4" HSC GUN 1 JSPF FROM 6065-71, 83-90, 6100-29, 97-6210, 80-90, 98-6308 (BLINEBRY 4-5).

PERF W/4" HSC GUN 1 JSPF FROM 6798-6806'. PLUGGED OFF W/CIBP @ 6780'

LINE 32: ACID, SHOT, FRACTURE, COMENT SQUEEZE, ETC.)

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL USED
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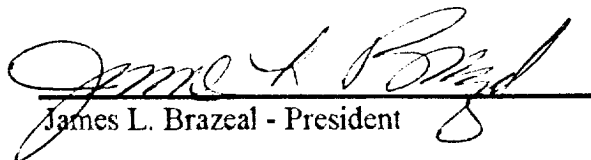
6418' - 6508'	2000 GALS. 15% NEFE HCL, 39,500 GALS. W/131,000# 16/30 SAND.
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6065' - 6308'	2500 GALS. 15% NEFE HCL, 50,000 GALS. W/154,000# 16/30 SAND.
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Conoco, Inc.
10 Desta Drive West
Midland, TX 79705

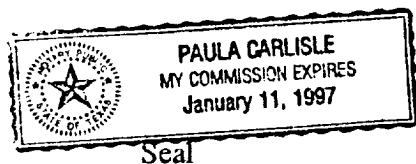
Warren Unit #203
Lea County, NM

478	4.78	1/2	0.88	4.18	4.18
1006	5.28	3/4	1.31	6.93	11.11
1500	4.94	3/4	1.31	6.48	17.60
1816	3.16	3/4	1.31	4.15	21.74
2122	3.06	3/4	1.31	4.02	25.76
2493	3.71	2 1/4	3.94	14.61	40.37
2615	1.22	2 1/2	4.38	5.34	45.71
2894	2.79	1 3/4	3.06	8.54	54.25
3391	4.97	3/4	1.31	6.52	60.77
3889	4.98	3/4	1.31	6.54	67.31
4376	4.87	3/4	1.31	6.39	73.70
4876	5.00	1 1/4	2.19	10.94	84.64
5364	4.88	1 1/2	2.63	12.81	97.45
5857	4.93	3/4	1.31	6.47	103.92
6346	4.89	1 1/4	2.19	10.70	114.62
6800	4.54	1 3/4	3.06	13.90	128.52
6982	1.82	1 3/4	3.06	5.57	134.09

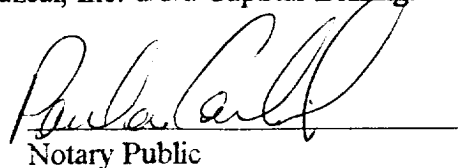

James L. Brazeal - President

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 10th day of Aug, 1995 by James L. Brazeal, President of Brazeal, Inc. d/b/a CapStar Drilling.



Seal


Notary Public