

Form 3160-4
(November 1963)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

AMENDED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 0634580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Deste Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 688-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630 FNL & 10' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Unit Blin/Tubb WF
Well #208

9. API WELL NO.

30 025 32996

10. FIELD AND POOL, OR WILDCAT

Warren Blinbry Tubb Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T20S, R38E

12. COUNTY OR PARISH

LEA

NM

15. Date Spudded
4-11-96

16. Date T.D. Reached
4-26-96

17. DATE COMPL. (Ready to prod.)
6-14-96
recomplete 3-20-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3516

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6650'

21. PLUG, BACK T.D., MD & TVD
6606'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Tubb & Blinbry 5 - 1 spf - 6214-6290, 6324-6332, 6466-6558
Blinbry 1-4 - 1 spf 5756-6154'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1500'	12 1/4"	920 sx - surface	NONE
5 1/2"	15.5#	6650'	7 7/8"	1300 sx-surface	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6366'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 spf 6214-6558 and 1 spf 5756-6154', as above

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6214-6558	2500 gal 15% HCL
	63,000 gal frac, 140,000# 16/20 sd
5756-6154	5500 gal HCL, 24,000 gal frac
	186,000# 16/20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION 6-15-96		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 6-20-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL 103	GAS – MCF. 345	WATER – BBL 352	GAS-OIL RATIO 3350
FLOW. TUBING PRESS.	CASING PRESSURE 84	CALCULATED 24-HOUR RATE	OIL – BBL	GAS – MCF.	WATER – BBL	OIL GRAVITY-API (CORR.) 38.9	

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Correcting block 31 above, Form 3160-4 filed 6-28-96.

SIGNED

TITLE

REGULATORY AGENT

DATE

8-2-96

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

