

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. LAND CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 0634580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630 FNL and 10' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Unit Blin/Tubb WF

Well #208

9. API WELL NO.

30 025 32996

10. FIELD AND POOL, OR WILDCAT

Warren Blinebry Tubb Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34, T-20-S, R-38-E

12. COUNTY OR PARISH

LEA

NM

15. Date Spudded

4-11-96

16. Date T.D. Reached

4-26-96

17. DATE COMPL (Ready to prod.)

6-14-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3516

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6650'

21. PLUG, BACK T.D., MD & TVD

6606'

22. IF MULTIPLE COMPL

HOW MANY?

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Tubb & Blinebry 5 - 1 spf - 6214-6290', 6324-6332', 6466-6558'

Blinebry 1-4 - 1 spf - 5756-6154'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

Amount Pulled

8 5/8

24#

1500'

12 1/4"

920 sx-surface

NONE

5 1/2"

15.5#

6650'

7 7/8

1300 sx-surface

NONE

29. LINER RECORD

30. TUBING RECORD

Size

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8"

6366

31. PERFORATION RECORD (Interval, size and number)

1 jsf 2914-3004', 3028-3102', 3108-3204'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

6214-6558'

2500 gal 15% HCL

5756-6154'

63,000 gal frac, 140,000# 16/20 sd

5500 gal HCL, 24,000 gal frac

166,000# 16/20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION

6-15-96

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

pumping

WELL STATUS (Producing or

PRODUCING

DATE OF TEST

6-20-96

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR

OIL - BBL.

103

GAS - MCF.

345

WATER - BBL.

352

GAS-OIL RATIO

38.9

FLOW. TUBING PRESS.

CASING PRESSURE

80

CALCULATED

24-HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

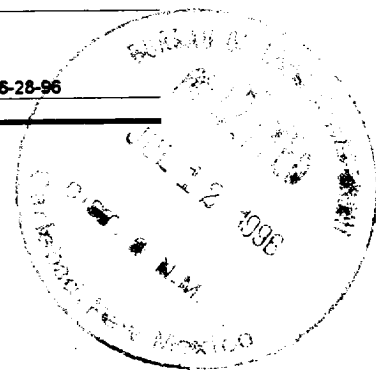
DATE

6-28-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)



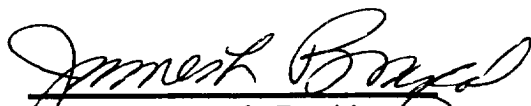
38.	GEOLOGIC MARKERS	
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2691	+836
				Seven Rivers	2983	+544
				Queen	3538	-11
				Penrose	3681	-154
				Grayburg	3862	-335
				San Andres	4084	-557
				Glorieta	5341	-1814
				Blaine Mkr	5794	-2267
				Tubb Mkr	6368	-2841
				Drinkard	6625	-3098

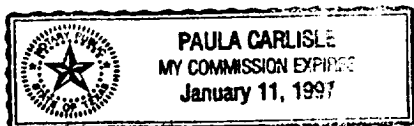
Conoco
10 Desta Dr. West
P.O. Box 953
Midland, TX 79702

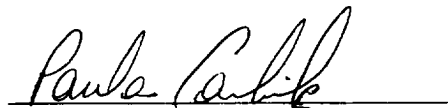
Warren Unit #208
Lea

241	2.41	1/4	0.44	1.05	1.05
493	2.52	3/4	1.31	3.31	4.36
1014	5.21	1/4	0.44	2.28	6.64
1500	4.86	1/4	0.44	2.13	8.77
1869	3.69	1	1.75	6.46	15.23
2118	2.49	1/2	0.88	2.18	17.40
2366	2.48	1 3/4	3.06	7.60	25.00
2614	2.48	1 1/4	2.19	5.43	30.42
2861	2.47	1 3/4	3.06	7.56	37.99
3171	3.10	1 1/4	2.19	6.78	44.77
3665	4.94	1	1.75	8.65	53.41
4162	4.97	1 3/4	3.06	15.22	68.64
4656	4.94	1	1.75	8.65	77.28
5152	4.96	1 1/2	2.63	13.02	90.30
5646	4.94	1	1.75	8.65	98.95
6130	4.84	1 1/4	2.19	10.59	109.53
6650	5.20	1 1/2	2.63	13.65	123.18


James L. Brazeal - President

The attached instrument was acknowledged before me on the 30th day of
Apr, 1996 by James L. Brazeal, President of Brazeal, Inc. d/b/a CapStar Drilling.




Notary Public