

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.
P.O. Box 1980
HOBBS, NEW MEXICO 88240
RECEIVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 0634580
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SURFACE: 2630 FNL & 10 FWL, Sec 34, T20S, R38E, Unit 1. E TD:	8. Well Name and No. Warren Unit Blin/Tubb WF WELL # 208
	9. API Well No. 30-025-32996
	10. Field and Pool, or Exploratory Area Warren Blinbry Tubb Oil & Gas
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & set casing, release rig	<input type="checkbox"/> Dispose Water

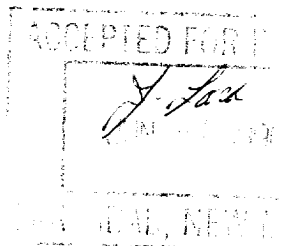
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-11-96. Well spudded, 12 1/4" hole.

4-12-96 Ran 1500' of 8 5/8" K-55, 24# casing w/ll centralizers. Cemented with lead slurry-650 sx, Cl C, 4% gel + 2% CaCl2 + 2% SMS and tail slurry 270 sx Cl + 2% CaCl2. Circulated to surface, circulated 50 sx to pit. Test to 1500 psi. Held okay.

4-26-96 Ran 6650', 5 1/2", K-55, LT & C, 15.5# casing. Cemented with lead 700 sx Cl C + 16% gel + 3% salt + .3% + 1.1% FL62 + 2% BA90 + .3% CD32 + .2% SMS. Circulated 65 sx to pit. Released rig 4-26-96.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date

5-15-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.