## UN ED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPL EDIUCONS. FOR APPROVED OMB NO. 1004-0137
(Shi other hear 108 Expires: December 31, 1091

		BU	REAU OF L	AND MANA	GEM	ENTE	E   ¥ E	क्ष (E) <b>1</b>	108B	NEW 131	2 <b>7214</b> 940	AFIUN AND SERIAL NO	
WELL C	OMPL	ETION	OR RECO	OMPLETIC	ИС	REPORT	1A	ND, LG	G *			LOTTEE OR TRIBE NAME	
In. TYPE OF W	VELL:	011. W.E.	LL X CAR	DRY	, Oh	UBend _	J 59	न्त्रा उ	3	7. UNIT AG	REEMI	INT NAME	
b TYPE OF C	OMPLETI	-				61		, ( )	<u> </u>				
WELL K	OVER	DES DES	плск	BACK DIFF. COPPER					<u></u>	8. FARM OR LEASE NAME, WELL N			
Pogo Producing Company											WBR Fed #2		
3. ADDRESS AND TELEPHONE NO.											9. API WELL NO. 30-025-32999		
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822											10. FIELD AND POOL, OR WILDCAY UNGE		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).  At surface 330 FSL & 330 FWL of Section 13										Red Tank Bone Springs			
At top prod. interval reported below Same											, R., M	, OR BLOCK AND BURYES	
	C-	•	low Jaine	- 055	n (Pa		31			Sec 13	≀ T'	22S, R32E	
At total dept	<b>b</b> 30	ime	CONSTITUTE ALL										
		14. PERMIT NO. DATE ISSUED   5/19/95							12. COUNTY OR 13. STATE Lea County NM				
5. DATE SPUDDED	1	TE T.D. RE	ACHED   17. DA	TE COMPL. (Re	eady t	o prod.)	<u>'</u>		DF. RKB.	RT, GR. ETC.)*	•	BLEY. CASINGHEAD	
5/26/95		13/95		/27/95			37	18' GF				3717'	
10,070 1	ID A TVD		. BACK T.D., MD .		P MUI	TIPLE COMP	L.,		CERVALS	ROTARY TO		CABLE TOOLS	
. PRODUCING INT	ERVAL(S).	1	-	P. BOTTOM, NA	ME (	- MD AND TVD	•	<u> </u>	<b>→</b>	0'-10,07		5. WAS DIRECTIONAL	
					·	,,					1	SURVEY MADE	
			gs (MD &	TVD)								No	
DIL-CNL-		ER LOGS RI	r xi								27.	NO	
				ING RECORD	(Rep	ort all string	s set i	n well)		<u>.</u> !			
2/0/1 FF		WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE 10P OF CEMENT, CEM								· · ·	AMOUNT PULLED		
3/8/J-55 5/8/J-55	$-\frac{54}{32}$	.5#	725	725' 17- 4615' 11			900 sx-circ 28						
3/8/0-33 ½/N-80	$- \frac{35}{17}$	#				7/8   400 sx-circ 30				00_sx	0 sx		
				<u></u>	<u> </u>	.,,	1	<u> </u>		2030			
		INER RECORD	RECORD				30.	1	UBING RECORD				
8122	TOP (	MD) ;	BOTTOM (MD)	SACKS CEME:	NT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)		PACKER SET (MD)	
			<del></del>		-		-	2 7/	<del>8</del>  -	9745			
PERFORATION RI	COED (In	erval, size	and number)	·		32.	ACI	D. SHOT.	FRACT	URE, CEMENT	UPS 1	EEZE. ETC.	
9840'-70' (60- 50" dia holos)							AM	OUNT AND KIND OF MATERIAL USED					
3010 70	(00	.50 41	ia notes;	9840'-		<i>70</i> '			dz w/1000 gals				
						Frac			W/154800# 16/30 san		6/ <b>3</b> 0 sand		
FIRST PRODUCT						l'CTION						<del></del>	
-	rion	1	TION METHOD (F	lowing, gas lij	ft, pu	mping—size	and ty	pe of pum	( <b>p</b> )	WELL I	in)	(Producing or	
7-28-95	HOURS	Flowi	ng CHOKE SIZE	PROD'N. FO	R	OIL-BBL.		GAS-NC	<del>-</del>	WATER-BBL.		Producing	
8/5/95	24		26/64"	TEST PERIO	OD	43	- 1	100		203		2325:1	
TUBING PRIME.		24-H		LATED OUBBL.		GAS-			WATER			AVITY-API (CORE.)	
130	380		el mentad ata \	43		1	00		20		42		
Vented	(4716)		, ventes, EIC.)						Ī	TEST WITNESS			
LIST OF ATTACH		·				<del></del> -				Buck		The second secon	
C-104, Lo	gs, Su	ndires	, Deviatj	on Survey	<u>y</u>							PTED FOR SEC	
I hereby certify	that the	foregoing	and attached th	formation is c	omple	te and corre	ct as	determined	d from a	il available re-	cords	<i>\$</i> 35	
SIGNED Z	and	Te	mit	TITLE	Seni	or Oper	atio	ns Eng	ginee	r DATE	1	3/7/95	
		*/\$ !	nstructions an	<del></del>							+		
		(322	וושווטכזוסח? מח	a spaces ic	r Ac	iaiiionai L	rata c	n Keyer	se Side	1	Larrena	a sufference or commence of the supplementary of	

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.