

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 330' FWL, Section 13, T22S, R32E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WBR #2

9. API Well No.  
30-025-32999

10. Field and Pool, or Exploratory Area  
Unders Red Tank Bone Springs

11. County or Parish, State  
Lea County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing Spud, Set Surface  
☒ Other Inter. & Prod. Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Nabors 353. Spud @ 1930 hrs CDT 6/26/95. Drilled 17-1/2" hole to 725'. TD reached 1730 hrs CDT 6/27/95. Ran 19 jts 13-3/8" 454.5# J-55 ST&C casing. Cmt'd w/ 700 sxs Lite "C" w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 280 sxs excess. Total WOC 17 hrs. NU BOP's. Compressive strength of cement is over 500 psi after 8 hrs. Test to 1000 psi.  
Inter. Csg. - Drilled 11" hole 725' to 4615'. TD reached 1315 hrs CDT 7/3/95. Ran 104 jts 8-5/8" 32# J-55 & S-80 ST&C casing. Cmt'd w/ 1200 "C" Lite w/ 5 ppg salt 12.7 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ'd 300 sxs excess. Total WOC 12 hrs. Compressive strength in excess of 500 psi in 8 hrs. NU BOP's. Test to 1500 psi.  
TD & Prod. Csg. - Drilled 7-7/8" hole 4615' to 10,070'. TD reached @ 2400 hrs CDT 7/13/95. Logged. Ran 251 jts 5-1/2" 17# N-80 LT&C casing. Cmt'd 1st stage w/ 1000 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open stage tool @ 6500'. Circ'd 111 sxs excess. Cmt'd 2nd stage w/ 675 sxs Cl "C" + 12 pps Gilsonite + 2.4 pps KCL + .6% H322 @ 14.1 ppg. Plug down @ 2230 hrs CDT 7/15/95. TOC 2050! CBL ran 7/25/95.

14. I hereby certify that the foregoing is true and correct

Signed Ramona L. Smith Title Senior Operations Engineer Date 8/7/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR FILE

DATE  
AUG 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

