

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TR
(Other Instruct
Reverse Side)

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

LEASE DESIGNATION AND SERIAL NO.
LC-031695B
IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface Unit G 1980' FNL + 1980' FEL

7. UNIT AGREEMENT NAME Warren Unit-McKee
8. FARM OR LEASE NAME
9. WELL NO. #23
10. FIELD AND POOL, OR WILDCAT Warren McKee
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T20S, R38E
12. COUNTY OR PARISH Lea
13. STATE NM

14. PERMIT NO. 30-025-07855
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) Plug back
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/12/90 Clean-out to 9091'. Ran casing inspection log from 8925' to 8000'.
Showed pitted csg. 8925' to 8775'. 6 1/4" w/ thg. to 9060'. MIRR
D/S. Establish circulation & pump 200 sks. Class 'H' cmt. Pressured
up to 700#, held. Pick up to 8970 & reverse out 38 sks. of cmt.
Drill out cmt from 8960 to 8980. Set plg. @ 8810 & spot 5 bbl
15% HCL-NE-FE acid across perms. Pressure up csg. to 500#. Acidized
perms. w/ 3000 gals 15% HCL-NE-FE acid + 26 tons of CO₂. POOH w/
Workstring & pkr. 6 1/4" w/ 5 1/2" lokset pkr & 140 jts P.C. thg. Pump
200 Bbls pkr. fluid around backside. Return to injection.
See attached chart

18. I hereby certify that the foregoing is true and correct

SIGNED

H.A. Ingram TITLE Conservation Coordinator

DATE

4/4/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORD

DATE

ALH

*See Instructions on Reverse Side

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APR 27 1990

OCD
HOBBS OFFICE

